Form 3160-5 (August 2007)		UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAI		OLC	CONS. DIV DISTORM APPROVED MB No. 1004-0137 Expires: July 31, 2010						
	BUNEAU OF LAND MANAGE				T 2017						
	JUN 2 7 2017 SUNDRY NOTICES AND REPORTS ON WELLS						SF-077056 6. If Indian, Allottee or Tribe Name				
	Do not use this form for proposals to drill or to re-enter an										
abandoned well. Use Form 3160-57APD9 for sech of oposals. Bureau of Land Management											
SUBMIT IN TRIPLICATE - Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.					
			8. Well Name and No. Cozzens C 1E								
2. Name of Oper	2. Name of Operator Burlington Resources Oil & Gas Compa					9. API Well No. <b>30-045-23671</b>					
3a. Address 3b. Phon PO Box 4289, Farmington, NM 87499				No. (include are <b>505) 326-9</b> 7		10. Field and Pool or Exploratory Area Otero Chacra / Basin Dakota					
4. Location of W Surface	WL, Sec	. 20, T29N,	R11W	11. Country or Sa	n Juan ,	Nev	w Mexico				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA											
, TYPE OF	SUBMISSION	TYPE OF ACTION									
Notice o	f Intent	Acidize	Deepen		P	roduction (Start/Resume)		Water Shut-Off			
en la		Alter Casing	Fractu	re Treat	R	eclamation		Well	l Integrity		
X Subseque	ent Report	Casing Repair		Construction		ecomplete		X Othe	er Remedial		
Final Abandonment Notice		Change Plans		nd Abandon		emporarily Aba	ndon				
Final Abandonment Notice       Convert to Injection       Plug Back       Water Disposal         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.											
<ul> <li>Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)</li> <li>6/19/2017 MIRU Basic 1583. ND WH. NU BOP. PT BOP. Test - OK. RIH tagged fill @ 6351'. TOOH w/138jts 2 3/8" tbg. RIH w/1.90" GR. Unable to get GR deeper than 40'. POOH. R/U more sinker bars &amp; 1.85" GR. Attempt to pump down tbg, Unable to get GR deeper than 140. TOOH. 6/20/2017 P/U 5 1/2" csg RBP. RIH w/86jts to 2700'. Set RBP. Load hole w/60bbls KCL. Circ until clean returns. PT csg from 2700' to surface w/600#. Lost 15# in 10mins. P/U 5 1/2" full bore pkr. RIH 30'. PT 5 1/2" csg from 30' to 2700'. Lost 15# in 10mins. PT from 30' to surface including WH. Lost 20# in 10mins. TOOH w/tbg. M/U 5 1/2" pkr, RIH testing csg. Found RBP leaking. PT from 2690' to surface w/pkr. PT to 600#/30mins. Test - OK. 6/20/2017 Contacted AG/BLM &amp; Monica Kuehling/OCD to request permission to pull pkr &amp; C/O. Rec'vd verbal approval to proceed. 6/21/2017 Unload fluid from well. C/O top of RBP, latch RBP. TOOH &amp; L/D RBP. RIH &amp; tag fill @ 6270', 130' fill. Establish circ w/12bbls 2% KCL, 1.5gals foam, 1gal Cl. Circ w/500#. C/O from 6270' to PBTD @ 6400'. 6/22/2017 RIH w/10 stands &amp; P/U 4jts. Tag @ 6500' PBTD. No fill gained overnight. M/U prod BHA. M/U hanger. Pump 4bbls KCL water cusion. Drop steel ball. Wait 10mins. PT tbg to 500#/15mins. Test - OK. RIH w/205jts 2 3/8", 4.7#, J-55 tbg set @ 6342', w/F-Nipple @ 6340'. RD. RR @ 17:30hrs on 6/22/2017.</li> </ul>											
14. I hereby cert	ed)					1 201	7				
Dollie L. Busse				Title Regulatory Technician							
Dome		Title Regulatory Technician									
Signature	Signature Allie Lusse					Date 6/26/2017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE											
Approved by											
			Title			Date					
Conditions of ap that the applicant entitle the applic	se which wo	uld	Office								
		3 U.S.C. Section 1212, make it a crime or representations as to any matter with			nd willfully t	o make to any d	lepartment or ager	icy of the U	United States any		
(Instruction on page 2) NMOCDA											

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