

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM33015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WEST FORK 1

9. API Well No.
30-045-25632-00-S1

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL
GALLEGOS GALLUP

11. County or Parish, State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COLEMAN OIL & GAS INCORPORATED
Contact: MICHAEL T HANSON
Email: mhanson@cog-fmn.com

3a. Address
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-327-0356 Ext: 106
Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T26N R12W NENW 0940FNL 1560FWL
36.492800 N Lat, 108.084060 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Deepen <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

See the attached Well Service Summary Report and Current Well Bore Diagram. Coleman intends to return this well to production or submit P&A Procedure depending on well testing.

OIL CONS. DIV DIST. 3

JUL 14 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #380399 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 07/12/2017 (17AE0195SE)**

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 06/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 07/12/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMCOB

West Fork #1 Well Service Summary Report

June 9, 2017 - Move in rig & equipment. POOH with Rods & Pump. Rods & Pump were laid down on trailer. Nipple up BOP and function tested. Dropped standing valve and pressure tested tubing, pressure test failed. POOH with Tubing, RIH with tubing and tagged up.

June 12, 2017 - Hauled air package and flow back tank to location. Rigged up air package, unload well. Rigged up power swivel and clean out to PBTD. Clean up well with air mist and produced water sweeps. Rigged down power swivel, air package and released. POOH with tubing. Ran in the hole with casing scrapper to 1549 FT KB and worked casing scrapper across packer seat. Pumped 10 barrels produced water down casing. Pull tubing and laid down casing scrapper.

June 13, 2017 - Ran seating nipple, 112 joints 2-3/8 EUE tubing, Arrow Set 1X Packer and 47 joints 2-3/8 EUE tubing. Dropped standing valve and pressure tested tubing, pressure test failed. POOH with Tubing. Rigged up Tuboscope and pulled tubing through Tuboscope Scan Tool and Scanned Tubing. Replaced tubing with yellow band tubing. Rigged up tubing equipment and ran in the hole with production tubing as follows, seating nipple, 112 joints 2-3/8 EUE tubing, Arrow Set 1X Packer and 47 joints 2-3/8 EUE tubing. Nipple down BOP and set packer, 10,000 compression. Packer set at 1539.79 FT KB with the EOT at 5209.70 FT KB. Installed Master Valve, plunger lubricator and rigged up to swap well.

June 14, 2017 – Swabbed well to flow back tank until well started to gas. Shut in rigged down and released equipment.

CEMENT Casing SURFACE

BASIN FRU
1382'-1398'

ARROW SE
SET WITH

GALLUP PERFORA
5083' - 527'