## **RECEIVED**

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR JUN 3 0 2017 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

| SUNDRY NOTICES AND REPORTS ON THE Low Field Office  Do not use this form for proposals to drill or to re-enter an agement abandoned well. Use Form 3160-3 (APD) for such proposals.  |  |  |   |  | e or Tribe Name    |
|--|--|--|---|--|--------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2  |  |  |   | 7. If Unit of CA/Agreement, Name and/or No. NMNM 134816  |                    |
| 1. Type of Well  ☐ Gas Well ☐ Other ☐ OIL CONS. DIV DIS  |  | CONS. DIV DIST   | Well Name and No.<br>MC 5 COM 113H  |  |                    |
| 2. Name of Operator<br>WPX Energy Production   | , LLC  |  | HH 1 4 2017   | 9. API Well No.<br>30-045-35602  |                    |
| 3a. Address<br>PO Box 640 Aztec,   | NM 87410   | 3b. Phone No. (inc. 505-333-1816   | clude area code)  | 10. Field and Pool o<br>Basin Mancos   | r Exploratory Area |
| 4. Location of Well (Footage, Sec<br>SHL: 1304' FNL & 372' FWL, sec 3<br>BHL: 297' FSL & 840' FEL, sec 33,   |  |  |   | 11. Country or Paris<br>San Juan, NM   | sh, State          |
| 12   | CHECK THE APPROPRIATE B  | OX(ES) TO INDIC  | ATE NATURE OF NOT   | ICE, REPORT OR OT  | THER DATA          |
| TYPE OF SUBMISSION   |  |  | TYPE OF ACT   | TION   |                    |
| □ Notice of Intent   | Acidize  | Deepen   |   | duction (Start/Resume)   | ☐ Water ShutOff    |
|  | Alter Casing   | ☐ Hydraulic Fra  |   | clamation  | ☐ Well Integrity   |
| Subsequent Report  | Casing Repair  | ☐ New Constr   | _   | complete   | Other <u>The</u>   |
| Final Abandonment Notice   | ☐ Change Plans   | ☐ Plug and Ab  |   | mporarily Abandon  | size change        |
| B()  | ☐Convert to Injection ☐Plug Back   |  | □wa   | ter Disposal   |                    |
| reclamation, have been completed is ready for final inspection.)  /22/17- MIRU. SITP=360#, SICP=369-landed tbg. NU BOP & annular. The second of the second o | and the operator has detennined that the sound of the state of the sta | own tbg, pumped 4<br>in each w/ no lk off-<br>f 30" for travel & sti<br>' <b>AS1-X pkr set @</b> 5 | Obbls down csg. NDT, po<br>Good test. TOOH, w/ 2-<br>retch, set 7'' AS1-X pkr v | ulled tbg hgr. Released<br>3/8" tubing 4.7# L-80<br>1/ 10k tension. <b>MUCU</b><br>OL @ 5864'. RDMO. |                    |
| 14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )  Marie E. Jaramillo   |  |  |   |  |                    |
|  | 1 10   | Tit  | le Permit Tech III  |  |                    |
| Signature W J  | manle  | Da   | te 6/30/17  |  |                    |
|  | THE SPACE  | FOR FEDER  | AL OR STATE OF  | ICE USE  |                    |
| Approved by  | V  |  |   |  |                    |
|  |  |  | Title   |  | Date               |
| Conditions of approval, if any, are certify that the applicant holds legather which would entitle the applicant to   | al or equitable title to those rights  |  | Office  |  |                    |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## MC 5 Com 113H

SHL:

1304' FNL & 372' FWL, Sec 33, T24N, R8W

API: Elev: 30-045-35602

Spud Date: 11/17/2014

7020'

Completed: 10/30/2015

BHL:

297' FSL & 840' FEL, Sec 33 T24, R8W

Last updated: 6/28/17 BS

| KB                     | 15'   |  |  |
|------------------------|-------|--|--|
| GLV#7                  | 1452' |  |  |
| GLV#6                  | 2270' |  |  |
| GLV#5                  | 3055' |  |  |
| GLV#4                  | 3775' |  |  |
| GLV#3                  | 4430' |  |  |
| GLV#2                  | 5020' |  |  |
| 2.313" X-Nipple        | 5509' |  |  |
| GLV#1                  | 5774' |  |  |
| TOL:                   | 5864' |  |  |
| On/Off Tool 2.25"<br>F | 5812' |  |  |
| 7" AS1-X Packer        | 5820' |  |  |
| 1.875" XN Nipple       | 5919' |  |  |
| EOT                    | 5953' |  |  |

Total Tbg jts: 177jts 2-7/8" 6.5# J55 4jts 2-3/8" L80

9 -5/8", 36#/ft, J-55, LT&C landed @ 415', float collar @ 372' Surface Casing -Hole Size: 12-1/4" Cement to surface, Good Test

7", 23#/ft , J-55, LT&C csg landed @ 6013', FC @ 5968' Intermediate Casing - Hole Size: 8-3/4" Cement to surface, Good Test

4-1/2", 11.6#/ft, P-110, LT&C csg landed @ 10875', LC @ 10815',

RSI @ 10805.6' - 10810.7' Marker Joints @ 6420' & 8631'

TOL @ 5864'

Final Casing - Hole Size: 6-1/8"

Cement to surface, Good Test

Last Perf: 6233'-6079'

First Perf: 10805'-10621'

TD: 10878' TVD: 5531

PBTD: 10815'MD