

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM1010586. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMNM133481X**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
PINON UNIT 306H2. Name of Operator
JUNIPER RESRC EXPLRN CO LLC
Contact: AMANDA PALMER
E-Mail: amanda.palmer@jnpresources.com9. API Well No.
30-045-35638-00-X13a. Address
3624 OAK LAWN AVE STE 222
DALLAS, TX 752193b. Phone No. (include area code)
Ph: 214-443-000110. Field and Pool or Exploratory Area
PINON UNIT HZ

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T24N R10W SWSW 1277FSL 0318FWL

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Note: ?? Intermediate casing previously set @ 5,132? & tested to 1500 psi.

6/5 ? 6/10/17 Drilled 6 1/8? lateral to TD of 12,570? MD (4,673? TVD)

6/11/17 Ran 169 jts 4 ??, 11.6 ppf, P-110, LTC casing. While RIH, liner top packer set early and running tool released. Top of liner @ 4,444? MD, Alpha Sleeve @ 11,942?, FC @ 11,986?, FS @ 12,032?. Total MD of casing is 12,034?.

6/12/17 TOH w/ DP and running tool. Spoke w/ Virgil Lucero (BLM) & Brandon Powell (NMOCD) about plan to squeeze cement behind 4 ???. Received verbal OK. MIRU wireline and set cement retainer @ 4,550? MD. Perf'd squeeze holes @ 4,539-41?.

6/13/17 TIH w/ stringer and sting into retainer. Establish circulation. OK. RU cementers and pump 10 bbls FW spacer, 40 bbls tuned spacer @ 11.5#, 164 bbls ExtendaCem @ 13.3#, 1.36 yield, 6.01 gal/sk. Started displacement. After 50 bbls displacement saw cement returns at surface. Unstung from retainer and circulated out 100 bbls of cement. TOH & found hole cut in tubing (injection)

OIL CONS. DIV DIST. 3

JUL 14 2017

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #380852 verified by the BLM Well Information System
For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 07/11/2017 (17JWS0166SE)**

Name (Printed/Typed) JUSTIN DAVIS

Title VP OPERATIONS

Signature (Electronic Submission)

Date 07/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 07/11/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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Additional data for EC transaction #380852 that would not fit on the form

32. Additional remarks, continued

string). Left ~ 60 bbls cement inside 4 ?? casing. Decide to release drilling rig and finish remedial work with WO rig. 6/14 ? 6/15/17 RDMO Aztec 920 drilling rig and MIRU Hurricane WO rig #6. NU BOP and pressure test 250 psi low, 3500 psi high, OK. 6/16 ? 6/21/17 TIH & drilled out cement, cement retainer and cement in 4 ?? casing. Cleaned out to PBTD of 11,942? MD (alpha sleeve). Circ clean & TOH. 6/16 ? 6/21/17 TIH & drilled out cement, cement retainer and cement in 4 ?? casing. Cleaned out to PBTD of 11,942? MD (alpha sleeve). Circ clean & TOH. 6/23/17 TIH w/ 3-7/8? bit. Tagged cement @ 4,528?. Cleaned out soft / green cement to retainer. TOH to allow longer setting time. RU csg crew & run 4 ??, 11.6#, P110 tie-back string. Landed in PBR w/ 30 kbls compression. Tested annulus to 500 psi. OK. Ran kill string and SWI to WOC. 6/24 ? 6/25/17 Tested squeeze holes to 1000 psi. Bled off 300 psi in 1 min, 500 psi in 5 mins. MIRU cementers. Spotted 5.6 bbls cement above retainer (across perfs). Pulled 10 stds and circ. Tbg clean. Squeezed cement to 2400 psi. SWI. WOC. 6/26 ? 6/27/17 TOH w/ kill string. Pressure tested 7? x 4 ?? annulus to 900 psi. OK. Pressure tested 4 ?? casing to 3050 psi. OK. TIH & drilled out cement and cement retainer to 4608?. Pressure tested 4 ?? csg to 3000 psi. OK. Cont'd cleaning out 4 ?? liner to 11,945? PBTD. TOH. 6/28/17 MIRU Halliburton pump truck and Basin Perforators. Pressure tested squeeze holes to 5020 psi. Only slight bleed off. Test OK. Ran 3 1/8? TCP guns and perforated: 11,736.5 ? 37.5?, 11,787.5 ? 89?, 11,839 ? 40.5?, 11,890.5 ? 92?. Total perf'd 6 ft, 24 holes. TOH w/ TCP assembly. 6/29/17 Load hole w/ 2% KCL and broke down perfs. Pumped 3 bpm & 3800 psi. Pumped 20 bbls then SD. SWI, RDMO rig, pump and equipment. Prep for frac.