		- To Bart Hardenste		and the second se		
*		RECEIV	ED			
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Form 3160-5	UNITED STATE	ES JUL 10 2	2017		APPROVED o. 1004-0137	
(June 2015)	DEPARTMENT OF THE INTERIOR			Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.		
Farmington Field Office				N0-G-1403-1908		
SUNDRY NOTICES AND REPORTS ON WELLS and Management 6. If Indian, Allottee or Tribe Name						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						
abandoned w	en. ose Form 3100-3 (A		15.			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, NMNM 135216A	Name and/or No.	
1. Type of Well						
⊠Oil Well	⊠Oil Well □Gas Well □Other			8. Well Name and No. W Lybrook Unit #744H		
2. Name of Operator WPX Energy Production, LLC			9. API Well No. 30-045-35730			
3a. Address	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area Lybrook Mancos W		
PO Box 640 Aztec,	NM 87410 505-333-1816					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Country or Parish, State			
SHL: 1202' FSL & 1307' FWL Sec 8, T23N 8W BHL: 2289' FNL & 335' FEL Sec 17, T23N 8W			San Juan, NM			
	. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHER DA	TA	
TYPE OF SUBMISSION		TV	PE OF ACTI	ION		
Notice of Intent	Acidize	Deepen		luction (Start/Resume)	□ Water ShutOff	
	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other Flare	
Final Abandonment Notice	Change Plans	Plug and Abandon	Tem	porarily Abandon	Extension	
	Convert to Injection	Plug Back	Wate	er Disposal OLL CONS. DIV	DIST. 3	
	JUL 1 4 2017					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

13

WPX Energy requests authorization to flare the **W Lybrook Unit 744H** if a potential cross flow event may occur as a result of a nearby Frac activity on **Rodeo Unit #500H/501H** If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **7/25/17 for 30 days**, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

CONDITIONS OF APPROVAL			
e 7/10/17			
AL OR STATE OFICE USE			
Title PE Date 7/12/17			
Office FF0			
e			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

Conditions of Approval

W. Lybrook UT # 744H Section 8, T23N, 8W Lease No. N0-G-1403-1908

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 25, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.