

## RECEIVED

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FORM APPROVED OMB No. 1004-0137

Do not use t	DEPARTMENT OF THE I BUREAU OF LAND MAN RY NOTICES AND REPO This form for proposals to rell. Use Form 3160-3 (A	NTERIOR AGEMENT Farmington F ORTS ON WEELS f Land to drill or to re-enter an	j	5. Lease Serial No.	OMB No. 1004-0137 Expires: January 31, 20 3 <b>67</b> e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1. Type of Well Gas Well Other				8. Well Name and No. W Lybrook Unit #747H		
				9. API Well No. 30-045-35742		
3a. Address	Address 3b. Phone No. (include area code) 10. Field a			10. Field and Pool o Lybrook Manc	Field and Pool or Exploratory Area brook Mancos W	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 869' FSL & 385' FEL, Sec 12, T23N, R9W BHL: 334'FSL & 1759' FWL, Sec 17 T23N, R8W			11. Country or Parish, State San Juan, NM			
12	. CHECK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE	E OF NOTIO	CE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
⊠Notice of Intent	Acidize	Deepen ·	Prod	uction (Start/Resume)	□ Water S	ShutOff
	Alter Casing	Hydraulic Fracturing	Recl	amation	Well In	tegrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete OIL	Other ]	Flare
Final Abandonment Notice	Change Plans	Plug and Abandon	Tem	porarily Abandon	S. DuExtensio	<u>n</u>
	□Convert to Injection	Plug Back	Wate	r Disposal		, 3

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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy requests authorization to flare the **W Lybrook Unit 747H** if a potential cross flow event may occur as a result of a nearby Frac activity on **Rodeo Unit #500H/501H** If a cross flow event on the well results in nitrogen content above Williams pipeline standards, flaring may begin as soon as **7/25/17 for 30 days**, given approval.

A gas sample will be collected upon the confirmation of the cross flow and sent to a third party for results of the gas analysis. The gas analysis will be submitted upon receipt.

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) Lacey Granillo	Title Permit Tech III			
Signature Cocco	Date 7/10/17			
THE SPACE FOR FEDE	ERAL OR STATE OFICE USE			
Approved by AG Smu Lan:	Title PE Date 7/12/17			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.				
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any	y person knowingly and willfully to make to any department or agency of the Unite			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd. - Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply refer To:

## **Conditions of Approval**

W. Lybrook UT # 747H Section 12, T23N, 9W Lease No. N0-G-1401-1867

- Flaring is authorized pursuant to 43 CFR 3170, Subpart 3179.102.
- 43 CFR 3179.9 (a) The operator must estimate or measure all volumes of gas vented or flared from wells, facilities and equipment on a lease, unit PA, or communitized area and report those volumes under applicable ONRR reporting requirements.
- Flaring will be authorized until August 25, 2017 if additional time is required, please contact this office accordingly.
- Please take appropriate and necessary safety precautions at this well site during the flaring period.