Form 3160-5 (June 2015)

Lacey Granillo

Signature

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. N0-G-1312-1863

Date

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tri	be Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM-135216A	
1. Type of Well					
⊠Oil Well □Gas Well □Other				8. Well Name and No. W LYBROOK UNIT #759H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35766	
3a. Address		3b. Phone No. (include area code) 505-333-1816		10. Field and Pool or Explo	oratory Area
PO Box 640 Aztec, N	NM 87410			Lybrook Mancos W	
4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) SHL: 601' FSL & 628' FWL SEC 23 23N 9W BHL: 330' FSL & 2374' FWL SEC 25 23N 9W				11. Country or Parish, State San Juan, NM	
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTI	CE, REPORT OR OTHER I	DATA
TYPE OF SUBMISSION		T	ION		
□Notice of Intent	Acidize	Deepen	□Proc	luction (Start/Resume)	☐ Water ShutOff
	☐Alter Casing	☐ Hydraulic Fracturing	Rec	lamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	Rec	omplete	Other
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		Spud/Surface
	☐Convert to Injection	☐Plug Back	☐Water Disposal		Casing
the Bond under which the wor completion of the involved op	tionally or recomplete horizontall k will be perfonned or provide the erations. If the operation results in	y, give subsurface locations and e Bond No. on file with BLM/B n a multiple completion or reco	measured and IA. Required impletion in a	d true vertical depths of all p subsequent reports must be new interval, a Form 3160-4	ertinent markers and zones. Attach filed within 30 days following must be filed once testing has been perator has detennined that the site
6/23/17- SPUD @ 0615 hrs. <u>TD</u> RU & run 12 jts 9 5/8" 36# J-55 S Pump 10 bbls FW spacer, dump posi, circ 10 bbls <u>good cmt to sur</u>	T&C csg <u>, set @ 336'</u> , float co 28.9 bbls (101 sxs) Type I-II cr ace	mt w/ 20% flyash @ 14.5 PP		3Y:	OFFICE 3 OFFICE 3 bbls H2O, bump plug @ 200
NOTE: WPX will MI to Install & t			nat time. \	OIL CO	NS. DIV DIST. 3
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					. DIV DIST. 3

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title Permit Tech III

Date 6/26/17

Title

Office

THE SPACE FOR FEDERAL OR STATE OFICE USE