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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 30 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 136159

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1816

7. If Unit of CA/Agreement, Name and/or No.
NMNM136328X

8. Well Name and No.
Rodeo Unit 500H

9. API Well No.
30-045-35796

10. Field and Pool or Exploratory Area
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 271' FSL & 410' FEL SEC 18 23N 8W

BHL: 718' FSL & 330' FEL SEC 20 23N 8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/19/17-MIRU

Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min: Well Head Connection, 7" Intermediate Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, Low 250 psi for 5 Min: Well Head Connection, 7" Intermediate Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart ✓

6/20/17- Drilling ahead 6-1/8" lateral. TD 6-1/8" lateral @ 11590' (TVD 4985')

6/21/17- Run Production Casing, 134jts & 2 Pup jts of 4.5", 11.6# P-110, LT&C. CSG set @ 11587', LC @ 11539', TOL @ 5510', RSI @ 11518'.

Cement 4 1/2" Csg liner @ 6,000 Psi Test on Lines - Good. Flushed Water @ 8.3# {10bbbls}, followed by Toned Spacer @ 11.5# {40 BBLS}, followed by Primary Cement @ 13.3# {139bbbls/575sxs Extendacem} followed by Displacement of 138bbbls {40bbbls MMCR & 97bbbls of 2% KCL}. Landed plug @ 1190psi & bumped to 2100psi- held for 5mins-Floats Held w/ 1.5bbbls back on Bleed off. Plugged down on 6/21/2017. Circ., out 35bbbls of Good Cement to Surface.

6/22/17-Run Tieback String - 123jts & 3 pups of 4 1/2", 11.6# P-110, LT&C to 5,510' MD TOL. Landed on Mandrel 35k & 30k on Seal assembly. Pressure tested backside @ 2,000psi for 30 min- good test & recorded on Antelope Services chart. Secure Well. Rig Released 06/22/2017 09:00pm ✓

Will report 4-1/2" test on completion paper work. ✓

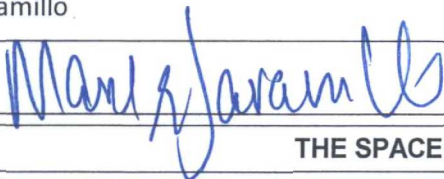
FARMINGTON FIELD OFFICE
BY: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature



Date 6/29/17

OIL CONS. DIV DIST. 3

JUL 13 2017

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB