

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM117578

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
COFFEE 19. API Well No.  
30-045-35798-00-X110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL11. County or Parish, State  
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator  
DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

3a. Address  
709 E MURRAY DRIVE  
FARMINGTON, NM 874993b. Phone No. (include area code)  
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T23N R11W NESE 1963FSL 660FEL  
36.210793 N Lat, 108.004105 W Lon

OIL CONS. DIV DIST. 3

JUL 14 2017

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drill to TD @ 665' on 6/14/17. Run 5-1/2" 15 # J-55 casing in 7-7/8" hole. Land @ 651.40', float collar @ 609.40'. Cement w/165 sks, 221 cu ft Halliburton HalCem cement blend (13.5#/gal, 1.34 cu ft/sk, 6.02 gals/sk mix water - Class G w/50% poz, 1% bwoc bentonite, 5 lb/sk Kol-Seal, 0.125 lb/sk Pol-E-Flake, 0.1% bwoc CFR3 and 2% CaCl2). Total cement volume 221.1 cu ft, 39.4 bbls. Displaced w/14.5 bbls water. Circulated a trace cement to surface. D&D Rig #1 moved 6/15/17. Pressure test will be reported on completion sundry. ✓

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #380675 verified by the BLM Well Information System  
For DUGAN PRODUCTION CORPORATION, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 07/12/2017 (17JWS0130SE)

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 07/06/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JACK SAVAGE Title PETROLEUM ENGINEER	Date 07/12/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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## 2.0 Real-Time Job Summary

### 2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Pass-Side Pump Pressure (psi)	Pass-Side Pump Rate (bbl/min)	Pump Stage Total (bbl)	Recirc Density (ppg)	Downhole Density (ppg)	Comments
Event	1	Call Out	Call Out	6/14/2017	15:05:00	USER						JOB CALLED OUT @ 09:15AM
Event	2	Arrive at Shop	Arrive at Shop	6/14/2017	16:12:23	USER						ARRIVE AT YARD @ 10:15AM
Event	3	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	6/14/2017	16:13:13	USER	6.00	0.00	0.0	0.00	0.00	PRE CONVOY SAFETY MEETING WITH CREW @ 11:55AM
Event	4	Depart Home for Location	Depart Home for Location	6/14/2017	16:13:59	USER	1.00	0.00	0.0	0.00	0.00	CREW DEPART YARD HEAD FOR LOCATION @ 12:00AM
Event	5	Arrive At Loc	Arrive At Loc	6/14/2017	16:14:55	USER	3.00	0.00	0.0	0.00	0.00	ARRIVE AT LOCATION @ 1:30PM
Event	6	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	6/14/2017	16:16:04	USER	4.00	0.00	0.0	0.00	0.00	PRE RIG UP SAFETY MEETING WITH CREW @ 4:15PM
Event	7	Rig-Up Equipment	Rig-Up Equipment	6/14/2017	16:17:13	USER	5.00	0.00	0.0	0.00	0.00	RIG UP EQUIPMENT
Event	8	Start Job	Start Job	6/14/2017	16:24:59	COM4	-4.00	0.00	0.0	8.30	8.38	
Event	9	Pre-Job Safety Meeting	Pre-Job Safety Meeting	6/14/2017	16:33:28	USER	9.00	0.00	0.0	8.30	8.42	PRE JOB SAFETY MEETING WITH ALL INVOLVED PERSONEL ON LOCATION
Event	10	Prime Pumps	Prime Pumps	6/14/2017	16:38:01	USER	11.00	1.10	0.1	8.32	8.12	PRIME PUMPS AND LINES WITH 2 BBLS FRESH WATER
Event	11	Pressure Test	Pressure Test	6/14/2017	16:40:25	USER	206.00	0.00	0.0	8.34	8.39	PRESSURE TEST LINES TO-300PSI (LOW) AND-2720PSI (HIGH)
Event	12	Pump Spacer 1	Pump Spacer 1	6/14/2017	16:48:53	USER	14.00	2.00	0.4	13.92	8.31	PUMP 20BBLS FRESH WATER SPACER

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Created: Wednesday, June 14, 2017

Event	13	Pump Cement	Pump Cement	6/14/2017	16:55:14	USER	91.00	3.90	1.8	13.36	14.20	PUMP 39.4 BBLS CEMENT @ 13.5#, 1.34 YIELD, 6.02 GAL/SK, 165 SKS, 993 GALLONS MIX WATER
Event	14	Check Weight	Check weight	6/14/2017	16:56:17	COM4	61.00	3.90	5.9	13.53	14.31	
Event	15	Check Weight	Check weight	6/14/2017	17:01:21	COM4	78.00	3.90	25.5	13.47	13.44	
Event	16	Clean Lines	Clean Lines	6/14/2017	17:07:53	USER	58.00	4.50	0.7	10.51	8.87	PUMP 10 BBLS FRESH WATER TO PIT TO CLEAN PUMPS AND LINES
Event	17	Drop Top Plug	Drop Top Plug	6/14/2017	17:09:11	USER	9.00	0.00	0.0	10.48	8.87	DROP TOP PLUG, TATTLE TAIL INDICATOR ON PLUG CONTAINER INDICATED PLUG LEFT PLUG CONTAINER
Event	18	Pump Displacement	Pump Displacement	6/14/2017	17:10:14	USER	50.00	3.90	1.1	10.45	7.79	CALCULATED DISPLACEMENT- 14.5 BBLS, ACCTUAL PUMED-14.5 BBLS
Event	19	Cement Returns to Surface	Cement Returns to Surface	6/14/2017	17:13:04	USER	151.00	2.50	10.9	10.38	7.85	CALCULATED CEMENT TO SURFACE-17.9, DID NOT GET CEMENT TO SURFACE, GOT DIRTY CEMENT WATER, COMPANY MAN SAID THEY HAD LOSSES
Event	20	Bump Plug	Bump Plug	6/14/2017	17:15:24	USER	681.00	0.00	15.5	10.32	7.85	BUMP PLUG @ 270PSI, TOOK UP TO 650 PSI
Event	21	Check Floats	Check Floats	6/14/2017	17:16:24	USER	71.00	0.00	15.5	10.30	7.89	CHECK FLOATS, THEY HELD GOT-1/4BBL BACK
Event	22	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	6/14/2017	17:29:08	USER						PRE RIG DOWN SAFETY MEETING WITH CREW
Event	23	Rig-Down Equipment	Rig-Down Equipment	6/14/2017	17:29:57	USER						RIG DOWN EQUIPMENT @ 5:30PM
Event	24	End Job	End Job	6/14/2017	17:32:03	COM4						
Event	25	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	6/14/2017	17:32:56	USER						PRE CONVOY SAFETY MEETING WITH CREW @

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Created: Wednesday, June 14, 2017

6:30PM

Event	26	Depart Location for Shop	Depart Location for Shop	6/14/2017	17:33:44	USER	DEPART LOCATION HEAD FOR YARD @ 6:35PM
Event	27	Arrive at Shop	Arrive at Shop	6/14/2017	17:34:50	USER	GOT TO YARD @ 8:00PM