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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 22 2017

Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NMNM 136159**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**WPX Energy Production, LLC**

3a. Address

**PO Box 640 Aztec, NM 87410**

3b. Phone No. (include area code)

**505-333-1816**

7. If Unit of CA/Agreement, Name and/or No.  
**NMNM 136328X**

8. Well Name and No.  
**Rodeo Unit 501H**

**OIL CONS. DIV DIST. 3**

9. API Well No.  
**30-045-35800**

**JUL 11 2017**

10. Field and Pool or Exploratory Area  
**Basin Mancos**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: 282' FSL & 427' FEL Sec 18, 23N 8W  
BHL: 923' FNL & 330' FEL Sec 29, 23N 8W**

11. Country or Parish, State  
**San Juan, NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Final Casing</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-5 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/14/17-MIRU

6/15/17-6/16/17- Drilling ahead 6-1/8" lateral

6/17/17- TD 6-1/8" lateral @ 12465' (TVD 4963').

6/18/17- Run Production Casing Liner, 152 jts & 2 Pup jts of 4.5", 11.6# P-110, LT&C, CSG set @ 12460', LC @ 12413', TOL @ 5600', RSI @ 12387'. Cement 4.5" Casing Liner with 35% excess figured ( Halliburton Services ) 6,000 Psi Test on Lines Flush Water @ 8.3# {10 BBLS }, followed by Tined Spacer @ 11.5# YD 3.73, {40 BBLS }, followed by Primary Cement @ 13.3# YD 1.36, 6.01 water gal/sx { 155 Bbls/640 sks ExtendaCem ® } wash pumps and lines, drop art. Displacement Totaling 150 Bbls { 40 Bbls MMCR & 60 Bbls of 2% KCL 20 bblwater, 30 bbls KCL 2% inhibited } Land Plug 1,430 PSI & Bump up to 2,471 PSI & Hold 5 min Floats Held got 1.5 Bbl Back on Bleed off Plug Down 6/18/2017 21:30. Set ZXP Pack off w/ 50 K, Pull up off and Quick Psi Test of Packer Seals with Pump Truck, Good Test, Sting out of Liner Hanger, W/ Pump truck Circ Out 30 Bbl Good Cement to Surface" ✓

6/19/17- Run Tie Back Frac String , 124 jts & 3 pups of 4.5", 11.6# P-110, LT&C. O'GL to 5,600' MD TOL. Landed on Mandrel 35k & 30k on Seal assembly Pressure Test Tie Back Backside @ 2,000psi for 30 min, good test recorded on Antelope Services chart. & Secure Well

Rig Released 06/19/2017 10:00 ✓

Will report 4-1/2" test on completion paper work. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Tech III

Signature

Date: 6/22/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC