

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 26 2017

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office  
Bureau of Land Management

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM 12374	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Encana Oil & Gas (USA) Inc.		7. Unit or CA Agreement Name and No. NMNM 132981A	
3. Address 370 17th Street, Suite 1700, Denver CO 80202		8. Lease Name and Well No. Nageezi Unit 221H	
3a. Phone No. (include area code) 720-876-5331		9. API Well No. 30-045-35820	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2428' FSL and 345' FWL Section 27, T24N, R9W At surface 2682' FSL, 71' FWL Section 27, T24N R9W At top prod. interval reported below 2075' FSL, 186' FWL Section 35 T24N R9W At total depth		10. Field and Pool or Exploratory Nageezi Unit; Mancos (Oil)	
14. Date Spudded 03/17/2017		15. Date T.D. Reached 04/25/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6892' GL	
18. Total Depth: MD 11,585' TVD 5,081'		19. Plug Back T.D.: MD 11,540' Float Collar TVD 5,080' Float Collar	
20. Depth Bridge Plug Set: MD 5,505' TVD 5,101'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"/H40	32.3#	Surface	338'	N/A	185 Type G	39	Surface	N/A
8.75"	7"/J55	26#	Surface	5,324'	N/A	660 Ext Class G	229	Surface	N/A
8.75"	7"/J55	26#	Surface	5,324'	N/A	240 Ext Class G	56	Surface	N/A
6.125"	4.5"/P110	11.6#	4,996'	12,896'	N/A	730 Class G	170	4,996'	N/A

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
Will be provided on subsequent sundry									

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Gallup	5,095' TVD	5,186' TVD	6,539' to 12,845' TMD	0.34"	948	Open	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Amount and Type of Material
Depth Interval		
5,095' to 5,186' TVD	See sundry dated 06/23/2017 for detailed information	
6,539' to 12,845' TMD	See sundry dated 06/23/2017 for detailed information	

Production details will be provided on Initial 24 Hour Test Sundry

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

OIL CONS. DIV DIST. 3

JUL 05 2017

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUL 03 2017

FARMINGTON FIELD OFFICE  
BY: T. Salyers

\*(See instructions and spaces for additional data on page 2)

NMOC DAV

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Used for fuel, vented and flared

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Ojo Alamo 931, Kirtland Shale 1108, Fruitland Coal 1417, Pictured Cliffs 1697, Lewis Shale 1791, Cliffhouse 2442, Menefee 3195, Point Lookout 4157, Mancos Shale 4300, Mancos Silt 4866, Gallup 5126

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Jose Nacimiento Fn	Surface	Surface 931	Water, Gas Water, Gas	San Jose Nacimiento Fn	Surface
Ojo Alamo Kirtland Shale	931 1108	1108 1417	Water, Gas Water, Gas	Ojo Alamo Kirtland Shale	931 1108
Fruitland Coal Pictured Cliffs Ss	1417 1697	1697 1791	Water, Gas Oil, Gas	Fruitland Coal Pictured Cliffs Ss	1417 1697
Lewis Shale Cliffhouse Ss	1791 2442	2442 3195	Oil, Gas Oil, Gas	Lewis Shale Cliffhouse Ss	1791 2442
Menefee Fn Point Lookout Ss	3195 4157	4157 4300	Gas Oil, Gas	Menefee Fn Point Lookout Ss	3195 4157
Mancos Shale Mancos Silt	4300 4866	4866 5126	Oil, Gas Oil, Gas	Mancos Shale Mancos Silt	4300 4866
Gallup Base Gallup	5126 5230	5230	Oil, Gas Oil, Gas	Gallup Base Gallup	5126 5230

## 32. Additional remarks (include plugging procedure):

Encana will provide Tubing Record information and production details on Initial 24 hour Test Sundry on subsequent sundries.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: As-Drilled NMOCD Form C-102

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Katie Wegner

Title Senior Regulatory Analyst

Signature

Date 06/23/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.