## **Current Schematic** ConocoPhillips Well Name: SAN JUAN 29-7 UNIT #58 Well Configuration Type VERTICAL License No API / UWI 3003907556 Surface Legal Location **NEW MEXICO** 026-029N-007W-M BLANCO MESAVERDE (PRORATED... KB-Ground Distance (ft) lange Distance (ft) (B-Tubing Hanger Distance (ft) al KB/RT Elevation (ft 6,373.00 6,381.50 VERTICAL - Original Hole, 7/24/2017 1:47:18 PM MD (ftKB) Formation Tops Vertical schematic (actual) 8.5 190.6 1; Surface; 10 3/4 in; 10.192 in; 8.5 Surface Casing Cement; 8.5-198.0; ftKB; K.B. adjusted from 14' to 8.5'; 192.3 12/23/1956; Cemented with 200 sxs of 192.3 ftKB cement. TOC @ Surface - 75% Efficiency Calculation. Records were 198.2 unclear about what kind of cement was used, so a standard yield of 1.18 was NACIMIENTO 938.0 used in the calculation. OJO ALAMO 2 202 1 OIL CONS. DIV DIST. 3 KIRTLAND 2,377.0 2.515.7 JUL 28 2017 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 8.5 FRUITI AND 2.712.9 ftKB; 5,457.9 ftKB PICTURED C... 3,168.0 3,332.3 3,334.0 3,397.6 Intermediate Casing Cement; 2,515.7-2; Intermediate; 7 in; 6.366 in; 8.5 ftKB; 3,400.0; 12/30/1956; Cemented with 3,399.0 K.B. adjusted from 10' to 8.5'; 3,399.0 100 sxs of cement, followed by another 50 sxs neat cement. TOC @ 2515.74' -3,399.9 75% Efficiency Calculation. Records were unclear about what kind of 3,837.9 cement was used, so a standard yield of 1.18 was used in the calculation. HUERFANIT... 3,929.1 CHACRA 4,128.0 4,549.9 CLIFF HOUSE 4,816.9 4.894.0 Hydraulic Fracture; 2/17/1957; Frac'd MENEFEE 4 998 0 Mesaverde with 152,000 gals water, no Mesaverde; 4,894.0-5,491.0; 2/16/1957 POINT LOOK... 5.344.2 Production Casing Cement; 3,837.8-5,568.5; 1/5/1957; Cemented with 150 5.458.0 Seal Nipple; 2 3/8 in; 4.70 lb/ft; J-55; sxs of regular cement. TOC @ 5,457.9 ftKB; 5,459.0 ftKB 3837.77' - 75% Efficiency Calculation. 5,459.0 Records were unclear about what kind Expendable Check; 2 3/8 in; 4.70 lb/ft; J-55; 5,459.0 ftKB; 5,460.0 ftKB of cement was used, so a standard 5,460.0 yield of 1.18 was used in the calculation. 5,491.1 Plugback; 5,568.5-5,570.0; 1/5/1957; Sundry's report that well was cleaned 5,566.9 PBTD; 5,567.0 out to T.D. however the drilling/completions reports do not state 3: Production: 5 in: 4.560 in: 8.5 ftKB: that any cement was drilled out, or if it 5,568.5 ftKB was drilled out, to what depth. There is a possible plugback of an unknown 5,569.9 depth. Page 1/1 Report Printed: 7/24/2017