## **Current Schematic** ConocoPhillips Well Name: SAN JUAN 30-6 UNIT #41 Surface Legal Location 013-030N-006W-M Well Configuration Type API / UWI 3003918201 **NEW MEXICO** BLANCO MESAVERDE (PRORATED.. KB-Ground Distance Original KB/RT Elevation (ft) Flange Distance (ft) KB-Tubing Hanger Distance (ft) 10.00 6,171.00 6.181.00 Original Hole, 7/24/2017 12:40:03 PM MD Formation Tops (ftKB) Vertical schematic (actual) 9.8 172.9 1; Surface; 10 3/4 in; 10.192 in; 10.0 173.9 Surface Casing Cement; 10.0-175.0; ftKB; 174.0 ftKB 6/22/1957; CEMENT W/ 200 SXS 174 9 REGULAR CMT, 2% CACL. CIRCULATED TO SURFACE NACIMIENTO 962.9 TOC @ 2000' (TEMP SURVEY 7/4/57) 2,000.0 OIL CONS. DIV DIST. 3 OJO ALAMO 2.200.1 JUL 28 2017 KIRTLAND 2,308.1 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 10.0 FRUITLAND... 2.735.9 ftKB; 5,353.1 ftKB PICTURED C ... 3,064.0 Intermediate Casing Cement; 2,000.0-3,300.0; 7/4/1957; 100 SXS REGULAR LEWIS 3,165.0 CMT, 100 SXS POZMIX, 4% GEL FOLLOWED BY 50 SXS NEAT CMT. 3.298.9 TOC @ 2000' (TEMP SURVEY 7/4/1957) 2; Intermediate1; 7 5/8 in; 6.969 in; 3,299.9 Hyd Frac-Foam N2; 6/26/2001; FRAC 10.0 ftKB; 3,300.0 ftKB W/ 810 BBL CLEAR FRAC, 1,407,100 TOC @ 3770' (CBL 6/25/01) 3,770.0 SCF N2, 194,000# 20/40 BRADY SAND HUERFANIT ... 3,820.9 Net penetration: INCREASE; Net stim: 889; Pumped down: CASING; 3,938.0 Remarks: B/D WITH 25 BBLS 15% HCL ACID & 52 BALLSEALERS. CHACRA 4,183.1 PERF - LEWIS; 3,938.0-4,827.0; PUMPED 20,000 75 QUALITY FOAM PAD @ 40 BPM @ 2156-2605 PSI , "CLEAR-FRAC", @ 6/1000. PUMPED 6/25/2001 UPPER CLIF ... 4.731.0 APPROX. 195,000# 20/40 BRADY 4.827.1 SAND @ 1-3 PPG SAND CONC. @ 2605-1765 PSI, @ 42-46 BPM , MASSIVE CLI... 5.035.1 "CLEAR-FRAC" @ 7 GAL/1000, 75 QUALITY FOAM. DISPLACED WITH 5.042.0 23 FLUID BBLS & 26100 SCF N2. JOB PUMPED AS PER DESIGN. MENEFEE 5.069.9 Hyd Frac-Other; 7/11/1957; FRAC W/ PERF - MESAVERDE; 5,042.0-118,000 GALS WATER & 118,500# 5,440.0; 7/11/1957 POINT LOOK... 5,319.9 SAND 5.353.0 Seating Nipple; 2 3/8 in; 5,353.1 ftKB; 5,354.2 ftKB 5,354.3 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 5,354.2 ftKB; 5,385.7 ftKB 5.385.8 Expendable Check; 2 3/8 in; 5,385.7 ftKB; 5,386.6 ftKB 5,386.5 Production Casing Cement; 3,770.0-5,480.0; 7/8/1957; CEMENT W/ 150 5,440.0 SXS REGULAR CMT AND 150 SXS POZMIZ. TOC 2970' FROM PBTD; 5,453.0 5,453,1 TEMPERATURE SURVEY ON 7/8/1957. CBL WAS RUN 6/25/2001 5.473.1 WITH TOC @ 3770' 3; Production1; 5 1/2 in; 4.950 in; 10.0 5,474.1 Auto cement plug; 5,453.0-5,480.0; ftKB; 5,474.0 ftKB 7/8/1957; Automatically created 5.480.0 cement plug from the casing cement because it had a tagged depth. Page 1/1 Report Printed: 7/24/2017