OIL CONS. DIV DIST. 3 **Current Schematic** ConocoPhillips JUL 1 9 2017 Well Name: FAYE-BURDETTE #1 License No. Surface Legal Location Field Name 009-030N-011W-G **NEW MEXICO** Vertical 3004509725 DK Ground Elevation (ft KR-Tubing Hanger Distance (ft) KB-Ground Distance (ft) Original KB/RT Elevation (ft) ng Flange Distance (ft) 5.605.00 13.00 5,618.00 Vertical - Original Hole, 7/3/2017 11:07:03 AM MD Formation Tops (ftKB) Vertical schematic (actual) Surface Casing Cement; 13.0-340.0; 4/29/1962; Cemented w/ 200 sx cmt. 180.1 Cement circ to surface. 335.0 Cement Squeeze; 504.0-550.0; 1; Surface; 9 5/8 in; 9.001 in; 13.0 ftKB; 7/19/1999; Resqueezed hole @ 550' due 336.0 336.0 ftKB to gas migration with 3 bbls (Approx 12 339.9 sks) Class B with 2% CACL. Performed 503.9 balanced plug operation with pump in rate of .1 BPM @ 600 psi. Left 660 psi on 540.0 top of cement. TOC @ 504' per 75% eff SQUEEZE PERFS: 550.0: 7/15/1999 549.9 eff calc O.IO ALAMO 620.1 Cement Squeeze; 540.0-550.0; 7/15/1999; Squeezed with 20 bbls of 12 KIRTLAND 7192 PPG Premium Lite HS cement, and 12 SQUEEZE PERFS; 872.0; 7/12/1999 872 0 bbls of 14.5 PPG RMC @ 1.5 BPM @ SQUEEZE PERFS; 1,460.0; 6/30/1999 1.460.0 avg pressure of 400 psi Cement Squeeze; 550.0-872.0; **FRUITLAND** 1,464.9 7/12/1999; Sqz 150sxs 12 ppg Premium 1.538.1 Lite HS cement & 50 sxs 14.5 ppg RMC PICTURED C ... 2.069.9 @ 1 BPM @ avg pressure of 800#. Cement Squeeze; 180.0-1,460.0; 2.221.1 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 6/30/1999; Pumped 265 sks of 35/65 2,222.1 Transferred 186 jts. A - Cond and 21 pozmix with 6 gel, with 2% CaCL2, with CHACRA 3,131.9 its - of B Cond tubing into well on MT# 1/4#/ sk celloflakes, + 3 #/ sk Gilsonite. Tailed with 50 sks Class B with 2% 59376 R. 7/30/99.; 13.0 ftKB; 6,555.0 3.702.1 CaCL 2 Well circulated out surface ftKB **CLIFF HOUSE** 3 732 9 casing the entire job. Good returns. Dye **MENEFEE** 3,859.9 water to surface no cement to surface. 3,891.1 Production Casing Cement; 1,538.0-2,222.0; 5/14/1962; Cemented 3rd Stage: 3.923.9 150 sx 50/50 pozmix. TOC @ 1538' per POINT LOOK 4 407 2 CBL 6/29/99. 4.700.1 Cement Squeeze; 3,702.0-3,891.0; 7/27/1999; Pumped 37 sx Class B 4.701.1 cement into casing leaks. MANCOS 4.720.1 Production Casing Cement; 3,924.0-5,565.9 4,701.0; 5/14/1962; Cemented 2nd Stage: 200 sx 50/50 pozmix. TOC @ GALLUP 5.642.1 3924' per 75% eff calc **GREENHORN** 6.389.1 **GRANEROS** 6.439.0 DAKOTA 6,490.2 Hydraulic Fracture; 5/29/1962; Frac'd w/ PERF - DAKOTA; 6,493.0-6,502.0; 6,493.1 26,700 G w/ 28,000# 20/40. ATP=3250# 5/29/1962 @ 32 bpm, ISIP=3200#, screened out w/ 6,502.0 Seating Nipple; 2 3/8 in; 4.70 lb/ft; J-55 24.000# in fm. 6.555.1 6,555.0 ftKB; 6,556.0 ftKB Mule Shoe Collar; 2 3/8 in; 4.70 lb/ft; J-6.556.1 55; 6,556.0 ftKB; 6,556.5 ftKB 6.556.4 Hydraulic Fracture; 5/29/1962; Frac'd w/ 6 565 9 PAGUATE 19,700 G w/ 10,000# 20/40. ATP=3900# @ 23.9 bpm, ISIP=3400#. 6.571.9 PERF - DAKOTA: 6.572.0-6.591.0: Acid Squeeze; 5/27/1962; Frac'd w/ 500 6,590.9 5/28/1962 G @ 4 bpm @ 2850# 6.592.8 Cement Squeeze; 6,614.0-6,708.0; CUBERO 6,604.0 Fill; 6,593.0-6,614.0 5/28/1962: Set cement retainer @ 6614'. sqz 6676-84 w/ 65 sx, unable to reverse, 6.613.8 Cement Retainer; 6,614.0-6,617.0 cemented 17 jts in hole (not in records 6,617.1 but assumed tbg was removed). Auto cement plug; 6,708.0-6,732.0; 6.675.9 PERF - DAKOTA; 6,676.0-6,684.0; 5/27/1962 5/14/1962; Automatically created cement 6.684.1 plug from the casing cement because it 6.705.1 had a tagged depth. 6,706.0 Production Casing Cement; 5,566.0-6,732.0; 5/14/1962; Cemented 1st Stage: 6,708.0 200 sx 50/50 pozmix, followed w/ 100 sx 6.731.0 2; Production1; 4 1/2 in; 4.052 in; 13.0 regular cmt. TOC @ 5566' per 75% eff 6,732.0

ftKB; 6,732.0 ftKB