QIL CONS, DIV DIST. 3

Current Schematic

ConocoPhillips
Well Name: WAYNE MOORE COM #1

Surface Legal Location 016-031N-009W-N ield Name License No. Well Configuration Type 3004510674 **NEW MEXICO** VERTICAL BLANCO MV (PRO #0078 KB-Ground Distance (ft) KB-Tubing Hanger Distance (ft) KB-Casing Flange Distance (ft) Ground Elevation (ft) Original KB/RT Elevation (ft) 6,485.00 12.00 6,473.00 VERTICAL - OH ST1, 7/25/2017 9:18:18 AM Formation MD (ftKB) Vertical schematic (actual) Tops 12.1 1; Surface; 10 3/4 in; 10.192 in; 12.0 ftKB; 204.0 ftKB 203.1 Surface Casing Cement; 12.0-204.0; 11/18/1953; Cemented w/ 150 sx Ideal 204.1 Regular. Circ to surface. 424.9 NACIMIENTO OJO AL AMO 1.874.0 **KIRTLAND** 1,992.1 2,725.1 **FRUITLAND** SQUEEZE PERFS; 2,900.0; 10/20/1992 Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 12.0 ftKB; 5,579.0 ftKB PERF - PICTURED CLIFFS; 3,334.0-2,899.9 3,370.0; 10/28/1992 Cement Squeeze; 3,220.0-3,620.0; 3.220.1 10/21/1992; Squeezed w/ 125 sx cmt PICTURED ... 3,315.0 through lower squeeze hole. And 125 sx cmt through upper squeeze hole. No Hydraulic Fracture; 11/24/1992; Re-3,334.0 circulation. Pumped 6 bbls gel with cello frac'd PC w/ 280 bbls X-link gel and flakes, squeeze upper shot w/ 50 sx cmt. 3,370.1 30,000# resin coating gel. TOC @ 3220' per CBL 10/27/92 SQUEEZE PERFS; 3,500.0; 10/20/1992 3,500.0 3.620.1 3,872.0 HUERFANIT ... 4,022.0 2; Intermediate1; 7 in; 6.366 in; 12.0 CHACRA 4,403.9 ftKB; 5,005.0 ftKB 5,003.9 Intermediate Casing Cement; 3,872.0-5,005.0; 12/13/1953; Cemented w/ 215 5,004.9 sx cmt. TOC @ 3872' per calc w/ 25% excess (calc by Texaco). 5.129.9 Hydraulic Fracture; 1/11/1954; Shot CLIFF HOUSE 5.138.1 2372 qts. of SNG from 5130' to 5910'. 5,145.0 5,148.0 PERF - CLIFF HOUSE MASSIVE: Hydraulic Fracture; 7/26/1959; Frac'd w/ sand water and 40,000# of sand. 5,148.0-5,228.0; 7/26/1959 5,213.9 **MENEFEE** 5,228.0 5,533.1 POINT LOO ... 5.564.0 PERF - POINT LOOKOUT; 5,564.0-5,664.0; 7/25/1959 Seating Nipple; 2 3/8 in; 5,579.0 ftKB; 5,579.1 3; Production2; 4 1/2 in; 4.000 in; 12.0 5,580.0 ftKB ftKB; Weight and joints of casing Hydraulic Fracture; 7/25/1959; Frac'd w/ estimated.; 5,771.0 ftKB sand water and 55,000# of sand. 5,664.0 Auto cement plug; 5,739.0-5,771.0; 7/25/1959; Automatically created 5.738.8 cement plug from the casing cement because it had a tagged depth. 5.770.0 Production Casing Cement; 12.0-5,771.0; 7/25/1959; Cemented w/ 360 sx 5,771.0 cmt, circ to surface. MANCOS 5,907.2 5,910.1 5.995.1 GALLUP 6.882.9 Page 1/1 Report Printed: 7/25/2017