Current Schematic ConocoPhillips Well Name: CALLOWAY #2 Field Name WILDCAT;31N11W22A API / UWI 3004523366 Surface Legal Location 022-031N-011W-A License No. Well Configuration Type NEW MEXICO KB-Tubing Hanger Distance (ft) Original KB/RT Elevation (ft) ng Flange Distance (ft) 5,806.00 5.795.00 11.00 Original Hole, 7/25/2017 8:11:27 AM TVD MD Formation (ftKB) Tops (ftKB) Vertical schematic (actual) 11.2 OIL CONS. DIV DIST. 3 145.0 1; Surface; 8 5/8 in; 8.097 in; 11.0 JUL 28 2017 ftKB; 146.0 ftKB Surface Casing Cement; 11.0-148.0; 146.0 4/9/1979; CMT W/100 SKS OF CLASS B WITH 1/4# FLOCELE PER 148.0 SACK AND 3% CACL2. CMT DID NOT CIRC, CMT W/25 SKS CLASS B DOWN BACKSIDE OF CSG, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 11.0 CEMENT CIRC TO SURFACE 1,269.0 ftKB; 2,472.4 ftKB OJO ALAMO 1,544.9 1,918.0 KIRTLAND FRUITLAND 2,003.0 Hyd Frac-Other; 5/3/1979; FRAC PERF - FRUITLAND COAL; 2,216.0-WITH 53,090 GAL WATER & 42,500# 2,318.0; 5/2/1979 20/40 SAND Perforated hole @ 2362 & 2361. Re-Perforated; 2,361.0-2,362.0; 4/27/1984 2,361.9 PICTURED... 2,454.1 2,456.0 Seal Nipple; 2 3/8 in; 2,472.4 ftKB; 2,473.3 ftKB 2,472.4 Hyd Frac-Other; 5/2/1979; 500 GAL 15% HCL, FRAC'D WITH 49,000 GAL-WATER & 44,000# 20/40 SAND PERF - PICTURED CLIFFS: 2,456.0-Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 2,521.0; 5/2/1979 2,473.3 ftKB; 2,505.0 ftKB Auto cement plug; 2,585.0-2,627.0; 4/13/1979; Automatically created cement plug from the casing cement because it had a tagged depth. 2,521.0 Production Casing Cement; 1,269.0-2,627.0; 4/13/1979; CMT W/ 125 SKS CLASS B 50/50 POZ, 6% GEL, 2,585.0 PBTD; 2,585.0 FOLLOWED BY 50 SKS, 2% CACL2. TOC @ 1269' PER M. HADDENHAM 75% CALC 75% VOL CALC 2; Production; 4 1/2 in; 4.052 in; 11.0 ftKB; 2,627.0 ftKB Page 1/1 Report Printed: 7/25/2017