ConocoPhillips Well Name: ZACHRY #10

Current Schematic

Well Configuration Type 3004507727 034-029N-010W-D **NEW MEXICO** AZTEC PICTURED CLIFFS (GAS) Original KB/RT Elevation (ft) Ground Elevation (ft) KB-Tubing Hanger Distance (ft) KB-Ground Distance (ft) KB-Casing Flange Distance (ft) 5,606.00 5,616.00 10.00 Original Hole, 5/23/2017 7:25:53 AM MD Formation TVD (ftKB) Tops Vertical schematic (actual) (ftKB) 9.8 20.0 1; Surface; 9 5/8 in; 8.921 in; 10.0 172.9 ftKB; 174.0 ftKB Surface Casing Cement; 10.0-174.0; 173.9 8/27/1955; Cmt'd w/125 sxs reg cement. OJO ALAMO 698.2 OIL CONS. DIV DIST. 3 **KIRTLAND** 1,357.9 **FRUITLAND** 1,525.9 1,789.4 1,799.5 1,872.0 PICTURED ... 1,875.0 2; Intermediate1; 5 1/2 in; 4.950 in; 10.0 ftKB; 1,876.0 ftKB PERF - PICTURED CLIFFS; 1,894.0-Sand Frac; 9/8/1955; Frac'd w/22,600 1.876.0 1,934.0; 7/31/2002 gals oil and 16,000# sand. Treated Intermediate Casing Cement; 1,526.0w/10,000 gal oil and 16,000# sand. 1,945.0; 8/30/1955; Cmt'd w/100 sxs 1,894.0 Flush with 2600 gal oil THE REAL PROPERTY. reg cement. TOC @ 1526' per 75% eff Hydraulic Fracture; 7/31/2002; Frac'd w/20,000lbs 12/20 Brady Sand calc STATE OF THE PARTY. 3; Production1; 2 7/8 in; 2.441 in; 9.9 1,934.1 ftKB; 2,052.0 ftKB Auto cement plug; 2,047.0-2,057.0; 7/27/2002; Automatically created cement plug from the casing cement because it had a tagged depth. 2,046.9 Production Casing Cement; 10.0-PBTD; 2,047.0 2,057.0; 7/27/2002; PUMPED 75 SXS OF CLASS H W/ 2% ECONOLITE, 5 2,047.2 PPS OF GILSONITE LEAD CEMENT, W/25 SXS OF CLASS H W/ 1% ECONOLITE, 5 PPS OF 2,051.5 GILSONITE IN TAIL CEMENT, DROP PLUG, PUMPED 12.1 BBL OF DISPLACEMENT, BUMPED PLUG & PRESS UP TO 1200 PSI, HAD DYE 2,051.8 CIRCULATING TO SURFACE TOC @ surf per CBL Log (7/29/02). 2,057.1 Good cmt fr 2047' to 300', scattered cmt from 300' to 50', good cmt fr 50' to

surface.