Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED **ELECTRONIC REPORT** 

JUL 1 4 2017

FORM APPROVED

OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. LAND MANAGEN

142060462 If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2					<ol> <li>If Unit or CA/Agreement, Name and/or No. NMNM125934</li> </ol>	
Type of Well     Oil Well			8. Well Name and No. MOUNTAIN UTE	COM A 1		
Name of Operator     XTO ENERGY	EE) JOHNSON .com		9. API Well No. 30-045-20770-00-S1			
3a. Address 382 CR 3100 AZTEC, NM 87410  3b. Phone No Ph: 505-33			. (include area code) 3-3164		10. Field and Pool or Exploratory Area UTE DOME	
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 3 T31N R14W SWNE 227			SAN JUAN COL	JNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
■ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report		□ Nev	Construction	□ Recomplete		☐ Other
☐ Final Abandonment Notice	nal Abandonment Notice		g and Abandon   Tempor		arily Abandon	
El.	□ Convert to Injection	Plug	☐ Plug Back		☐ Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  XTO Energy, Inc. received verbal approvals on 07/11/2017 from Dan Robinowitz/COBLM and Brandon Powell/NMOCD to perform a casing repair on this well per the following:  csg leak ~3,375' - 3725' isolated, establish injection rate and pump cement (150 sks planned). Sqz w/cmt retainer.  XTO will perform the required MIT following a successful repair.  OIL CONS. DIV DIST. 3						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #381384 verified by the BLM Well Information System  For XTO ENERGY, sent to the Durango  Committed to AFMSS for processing by ASHLEY HITCHELL on 07/17/2017 (17ACH0055SE)						
Name (Printed/Typed) DOLENA (DEE) JOHNSON			Title SR. REGULATORY ANALYST			
Signature (Electronic Submission)			Date 07/14/2017			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive of the co	Title Office	W S		Date 17/2017		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						