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Form 3160-5 (June 2015)

UNITED STATES

1111 2 4 2017

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Farmington Field Office 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WEELS Land Manager NO-G-1403-1944 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
☐Oil Well ☐Gas Well ☐Other				8. Well Name and No. W Lybrook Unit #748H	
2. Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35743	
3a. Address		3b. Phone No. (include area co	de)	10. Field and Pool or Exploratory Area Lybrook Mancos W	
PO Box 640 Aztec,	NM 87410	505-333-1816			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. Country or Parish, State	
SHL: 844' FSL & 442' FEL, Sec 12, T23N, R9W				San Juan, NM	
BHL: 356'FSL & 131' FWL, Sec 17 T23N, R8W					
12	. CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTION	CE, REPORT OR OTHER DAT	A
TYPE OF SUBMISSION	TYPE OF ACTION				
☐Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	☐ Water ShutOff
	☐Alter Casing	☐ Hydraulic Fracturing	Recl	amation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	Reco	omplete	Other No
☐Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Tem	porarily Abandon	Flare- for
	☐Convert to Injection	☐Plug Back	□Wate	er Disposal	Extension

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Flaring was not necessary during the time of BLM flare approval and NMOCD flare approval. First extension (6/20/17) Second extension (7/20/17). Due to the frac activity on the W Lybrook Unit 710H/712H/714H/750H/751H/752H.

ACCEPTED FOR RECORD

Descrit Test III	23 7011					
Dameit Tool III						
Permit Tech III	TON FIELD OFFICE					
7/24/17 BY:	masen.					
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Title	Date					
Office						
	BY: 7/24/17 OR STATE OFICE USE					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONS. DIV DIST. 3



JUL 28 2017

