## RECEIVED

Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR 19 2017 BUREAU OF LAND MANAGEMENT

Expire 5. Lease Serial No.

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS office

Do not use this form for proposals to drill on to repeate gardent

abandoned well. Use Form 3160-3 (APD) for such proposals.

NMNM 8005

6. If Indian, Allottee or Tribe Name
N/A

abandoned well. Use Form 3160-3 (A	APD) for such proposals.	N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well				
✓ Oil Well Gas Well Other		8. Well Name and No. Nageezi Unit 405H		
2. Name of Operator Encana Oil & Gas (USA) Inc.		9. API Well No. 30-045-35841		
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exp	ploratory Area	
370 17th Street, Suite 1700 Denver, CO 80202	720-876-5331	Nageezi Unit; Mancos	(OIL)	
<ol> <li>Location of Well (Footage, Sec., T.,R.,M., or Survey Description SHL: 1985' FSL and 1738' FWL Section 3, T23N, R9W</li> <li>BHL: 2050' FSL and 850' FWL Section 33, T24N, R9W</li> </ol>	1)	11. County or Parish, Sta San Juan County, NM	San Juan County, NM	
12. CHECK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
▼ Notice of Intent	Deepen Pr	roduction (Start/Resume)	Water Shut-Off	
Alter Casing	Fracture Treat Re	eclamation	Well Integrity	
Casing Repair	New Construction	ecomplete	Other Intermediate casing	
Subsequent Report Change Plans		emporarily Abandon	& cement	
Final Abandonment Notice Convert to Injection		ater Disposal		
the proposal is to deepen directionally or recomplete horizontal Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operations has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.)	ovide the Bond No. on file with BLM/BIA. ion results in a multiple completion or record be filed only after all requirements, including the supplements are considered in the supplements and the supplements are considered in the supplements are	Required subsequent repormpletion in a new interval, a ng reclamation, have been co	ts must be filed within 30 days Form 3160-4 must be filed once ompleted and the operator has	
BOP tested on 07/06/2017 to 250# low/3,000# high for rams a drop. Tested surface casing on 07/06/2017 to 1500 psi for 30		) high for annular. Tested	for 10 minutes, no pressure	
Set intermediate casing on 07/16/2017. Gelled freshwater mu	id system.			
Hole diameter: 8.75"; Casing Diameter: 7". Casing Weight and set from surface to 5,236' (KB) MD. Top of float collar at 5,189			/D/MVD. Intermediate casing	
Stage 1 Lead: Cement pumped 07/16/17 625 sks Halcem cer	ment. Mixed at 12.3 ppg. Yield 1.95 ft <sup>3</sup> /s	sk.		
Stage 1 Tail: Cement pumped 07/16/17 240 sks Varicem. Mix	ked at 13.5 ppg. Yield 1.3 ft³/sk. 100 bbl	s cement return to surface	EWOC8 hrs.	
Tested intermediate casing on 07/17/17 to 1,500# for 30 minutes, no pressur COMS, DIV DIST, 3				
	11 12			
	JUL 2 4 2017	-ARMINGTON FLED	DOFFICE	
		SA.	4/3	
14. I hereby certify that the foregoing is true and correct. Name (Printe	ed/Typed)	V		
Katie Wegner	Title Senior Regualtor	Title Senior Regualtory Analyst		
Signature Signature	Date 07/18/2017			
THIS SPACE	FOR FEDERAL OR STATE O	FFICE USE		
Approved by				
	Title	Dat	te	
Conditions of approval, if any, are attached. Approval of this notice doe that the applicant holds legal or equitable title to those rights in the subjectitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	a crime for any person knowingly and willfull	y to make to any department of	or agency of the United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.