State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release	e Notificatio	on and Corrective Actio	n	
		OPERATOR	Initial Report	Final Report
Name of Company: Elm Ridge Exploration		Contact: Dianna Hamilton 330-2	736	
Address: 2001 E. Blanco Blvd. Bloomfield, NM	1 87413	Telephone No. 634-1144		
Facility Name: AXI H9		Facility Type: Pipeline		
	10		ADIN	
Surface Owner: Jicarilla	Mineral Owner		API No.	
	LOCHTIC		30-039-	05220

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	32	24N	5W					

Latitude 36.264 Longitude -107.388

NATURE OF RELEASE

Type of Release: unknown at this time	Volume of Release: unknown	Volume Recovered: n/a
Source of Release: reducer near valve	Date and Hour of Occurrence	6.6.2017 2:30pm
Was Immediate Notice Given?	If YES, To Whom?	
🛛 Yes 🗌 No 🗌 Not Required	Cory Smith, via email.	
By Whom? Dianna Hamilton	Date and Hour 6.8.17 3:36pm	
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.
🖾 Yes 🗌 No		
If a Watercourse was Impacted, Describe Fully.* Yes, this line does run it odor was discovered.	nto the wash. While excavating to repl	ace 4" line, discoloration and hydrocarbon
Describe Cause of Problem and Remedial Action Taken.* On 6/6/17 a	pproximately 2:30 p.m. working o	on a lateral line from the Martin
Whitaker 57 and the AXI H-9 DJR discovered what appeared to b		
The soil had a foul odor, reported to DJR supervisor Allen Lain. I		
Hamilton notified Jicarilla rep, Hobson Sandoval. Soil sampling w		
the excavation was slightly above standard, permission to spray Po 30 th . Backfill soil was taken from J6 borrow pit with permission fr		lla was given. We sprayed on June
50 ^m . Backfill son was taken from 56 borrow pit with permission fr	om Hobson Sandoval.	
Describe Area Affected and Cleanup Action Taken.* TBD		
I hereby certify that the information given above is true and complete to t		
regulations all operators are required to report and/or file certain release n		
public health or the environment. The acceptance of a C-141 report by th should their operations have failed to adequately investigate and remediat		
or the environment. In addition, NMOCD acceptance of a C-141 report d		
federal, state, or local laws and/or regulations.		
Λ · -1	OIL CONSERV	ATION DIVISION
Signature: Allamac Hamilton		Λ
	Approved by Environmental Specialis	ti lan ()
Printed Name: Dianna Hamilton	Approved by Environmental Specialis	
Tide USE Coordinator	Approval Date: 8/2//17	Expiration Date:
Title: HSE Coordinator	Approval Date: 0/-///	Expiration Date:
E-mail Address: dhamilton@djrllc.com	Conditions of Approval:	
		Attached
Date: July 26, 2017 Phone: 505-330-2736		
Attach Additional Sheets If Necessary #NCS 17216	36937	
7.100 (100.00	OIL CONS. D	V DIST. 3
	JUL 27	2017
	90-	(21)
		\sim

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Waste Acceptance Status:

PRINT NAME:

SIGNATURE:

State of New Mexico **Energy Minerals and Natural Resources**

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-138 Revised August 1, 2011

DENIED (Must Be Maintained As Permanent Record)

DATE:

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT S	OLID WASTE
1. Generator Name and Address: Elmridge Exploration CO, 2001 E. Blanco Blvd, PO Box 1280 Bloomfield NM 87413	
2. Originating Site: AXI H9	
3. Location of Material (Street Address, City, State or ULSTR): S32 T24N R5W	
4. Source and Description of Waste: Hydrocarbon impacted soil from the release of produced water and crude oil mixture due to Estimated Volume	
i,, representative of authorized agent for	n Ridge Exploration do hereby COMPANY NAME Environmental Protection Agency's July 1988
□ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazar subpart D, as amended. The following documentation is attached to demonstrate the ab the appropriate items)	rdous waste as defined in 40 CFR, part 261,
□ MSDS Information □ RCRA Hazardous Waste Analysis □ Process Knowledge	□ Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATE	MENT FOR LANDFARMS
I, Dianna R. Hamilton, representative for DJR Operating	authorize Envirotech to
Generator Signature complete the required testing/sign the Generator Waste Testing Certification.	
I,, representative for, representative for, representative samples of the oil field waste have been subjected to the paint filter test and the have been found to conform to the specific requirements applicable to landfarms pursuant to of the representative samples are attached to demonstrate the above-described waste conform 19.15.36 NMAC.	o Section 15 of 19.15.36 NMAC. The results
5. Transporter: Bailey's	
CD Permitted Surface Waste Management Facility	
Name and Facility Permit #: Envirotech Permit # NM-01-0011	OIL CONS. DIV DIST. 3
Address of Facility: #43 Road 7175 South of Bloomfield NM 87413	NUL 0 7 2017
Method of Treatment and/or Disposal:	JUL 27 2017
Evaporation Injection Treating Plant Landfarm La	andfill Other

APPROVED

Surface Waste Management Facility Authorized Agent

TITLE:

TELEPHONE NO.:

Animas Environmental Services, LLC



July 10, 2017

Dianna Hamilton DJ Resources, LLC 2001 E. Blanco Blvd Bloomfield, New Mexico 87413

Via electronic mail with delivery confirmation receipt to: <u>dhamilton@djrllc.com</u>

OIL CONS. DIV DIST. 3

JUL 27 2017

RE: Excavation Clearance Report AXI-H9 Lateral Pipeline Release SW¼ SW¼, Section 32, T24N, R5W Rio Arriba County, New Mexico

Dear Ms. Hamilton:

On June 13, 2017, Animas Environmental Services, LLC (AES) completed confirmation sampling of the excavation area associated with petroleum contaminated soils at the DJ Resources AXI-H9 Lateral Pipeline release location. The release volume was unknown. In addition, a water sample was collected on June 15, 2017, from groundwater which had accumulated within the excavation limits in the immediate vicinity of the release location.

1.0 Site Information

1.1 Location

Legal Description – SW¼ SW¼, Section 32, T24N, R5W, Rio Arriba County, New Mexico Release Latitude/Longitude – N36.26487 and W107.38830, respectively Land Jurisdiction – Jicarilla Apache Nation Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, June 2017

> 604 W. Piñon St. Farmington, NM 87401 505-564-2281

> > 1911 Main, Ste 206 Durango, CO 81301 970-403-3084

www.animasenvironmental.com

Dianna Hamilton AXI-H9 Lateral Pipeline Release Excavation Clearance Report July 10, 2017 Page 2 of 5

1.2 Risk Ranking

1.2.1 JANOGA Action Levels

The DJ Resources AXI-H9 Lateral Pipeline release is located on Jicarilla Apache Nation lands, and soil remediation action levels are determined by the Jicarilla Apache Nation Oil and Gas Administration (JANOGA). JANOGA action levels for soils currently follow the New Mexico Oil Conservation Division (NMOCD) *Guidelines for Remediation of Leaks, Spills, and Releases* (August 1993). Per JANOGA, all locations within Jicarilla Apache Nation lands receive a ranking score of 20:

- 100 parts per million (ppm) volatile organic compounds (VOCs) or 10 mg/kg benzene and 50 mg/kg total BTEX (benzene, toluene, ethylbenzene, and xylenes); and
- 100 mg/kg total petroleum hydrocarbons (TPH) as gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO).

JANOGA water quality standards currently follow New Mexico Water Quality Control Commission (WQCC).

1.2.2 Surface and Groundwater

The AXI-H9 pipeline release location occurred within the Canyon Largo Wash floodplain. Depth to water is approximately seven feet below ground surface (bgs), as determined by AES and DJ Resources personnel upon recharge of water within the excavation extents. Additional unrelated release assessments conducted by AES in the immediate vicinity correlate with the shallow depth to water, approximately 5 to 10 feet bgs.

1.3 Excavation Clearance

On June 13, 2017, DJ Resources contractors completed an excavation along the pipeline, and AES personnel collected a total of five confirmation soil samples for laboratory analysis from the walls and base of the excavation. The final excavation measured approximately 10 feet by 43 feet by 7 feet deep. Sample locations and final excavation extents are presented on Figure 2.

2.0 Soil and Water Sampling

On June 13, 2017, five soil samples (SC-1 through SC-5) were collected from the walls and base of the excavation. On June 15, 2017, one grab water sample (Water Sample) was collected from groundwater which had collected in the immediate vicinity of the release location. All samples were submitted for laboratory analysis.

Dianna Hamilton AXI-H9 Lateral Pipeline Release Excavation Clearance Report July 10, 2017 Page 3 of 5

2.1 Laboratory Analyses

The samples collected for laboratory analysis (SC-1 through SC-5 and Water Sample). were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto sample chain of custody records. The samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. The samples were laboratory analyzed for:

- BTEX per U.S. Environmental Protection Agency (USEPA) Method 8021B; and
- TPH as GRO, DRO, and MRO per USEPA Method 8015M/D.

2.2 Laboratory Analytical Results

Laboratory analytical results are summarized in Tables 1 and 2 and on Figure 2. The laboratory analytical reports are attached.

AX	I-H9 Lateral P	Pipeline R	elease Exca	vation Cle	arance, Ju	ne 2017	
Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH – GRO (mg/kg)	TPH – DRO (mg/kg)	TPH – MRO (mg/kg)
JANOG	A Action Level	+	10	50		100	
SC-1	6/13/17	0 to 7	<0.024	<0.212	<4.7	<9.5	<48
SC-2	6/13/17	0 to 7	<0.023	<0.207	<4.6	<9.9	<49
SC-3	6/13/17	0 to 7	<0.024	<0.219	<4.9	<9.5	<48
SC-4	6/13/17	0 to 7	<0.025	<0.225	<5.0	<9.3	<47
SC-5	6/13/17	7	0.26	7.12	200	70	<46

Table 1. Soil Laboratory Analytical Results – Benzene, Total BTEX, and TPH

*Action level determined by JANOGA (Ref. NMOCD ranking score of 20 per NMOCD Guidelines for Remediation of Leaks, Spills, and Releases (August 1993)).

Table 2. Water Laboratory Analytical Results – Benzene, Total BTEX, and TPH AXI-H9 Lateral Pipeline Release Excavation Clearance, June 2017

				Ethyl-		TPH –	TPH –	TPH –
	Date	Benzene	Toluene	Benzene	Xylenes	GRO	DRO	MRO
Sample ID	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)	(mg/L)
WQCC St	andards	10	750	750	620		NE	
Water Sample	6/15/17	<1.0	<1.0	<1.0	<2.0	<0.050	<1.0	<5.0

NE – Not Established

Dianna Hamilton AXI-H9 Lateral Pipeline Release Excavation Clearance Report July 10, 2017 Page 4 of 5

3.0 Conclusions and Recommendations

On June 13, 2017, AES completed confirmation sampling of the excavation area associated with petroleum contaminated soils at the DJ Resources AXI-H9 Lateral Pipeline release location. Action levels for releases are determined by JANOGA and currently reflect a site ranking of 20 per NMOCD *Guideline for Remediation of Leaks, Spills and Releases* (August 1993).

Soil laboratory analyses for SC-1 through SC-5 showed benzene and total BTEX concentrations below the JANOGA action levels of 10 mg/kg and 50 mg/kg, respectively, with the highest total BTEX concentration noted in SC-5 (final base) with 7.12 mg/kg. TPH (GRO/DRO/MRO) concentrations were below the JANOGA (NMOCD) action level of 100 mg/kg in all soil samples, except SC-5 (final base). A water sample (Water Sample) was collected on June 15, 2017, from the groundwater within the excavation limits in the immediate vicinity of the release location. Laboratory analytical results showed dissolved phase benzene and BTEX concentrations were below the applicable WQCC standards of 10 µg/L and 50 µg/L, respectively, in the Water Sample.

Based on the final laboratory analytical results of the excavation of petroleum contaminated soils at the AXI-H9 Lateral Pipeline release location, benzene and total BTEX were below the applicable JANOGA action levels for the final base and sidewalls. However, TPH exceeded the JANOGA action level for the base (270 mg/kg GRO and DRO), but approval was obtained to apply a potassium permanganate solution and then backfill the excavation. No further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Elizabeth McNally at (505) 564-2281.

Sincerely,

Davil g Reve

David J. Reese Environmental Scientist

Elizabeth V Merdly

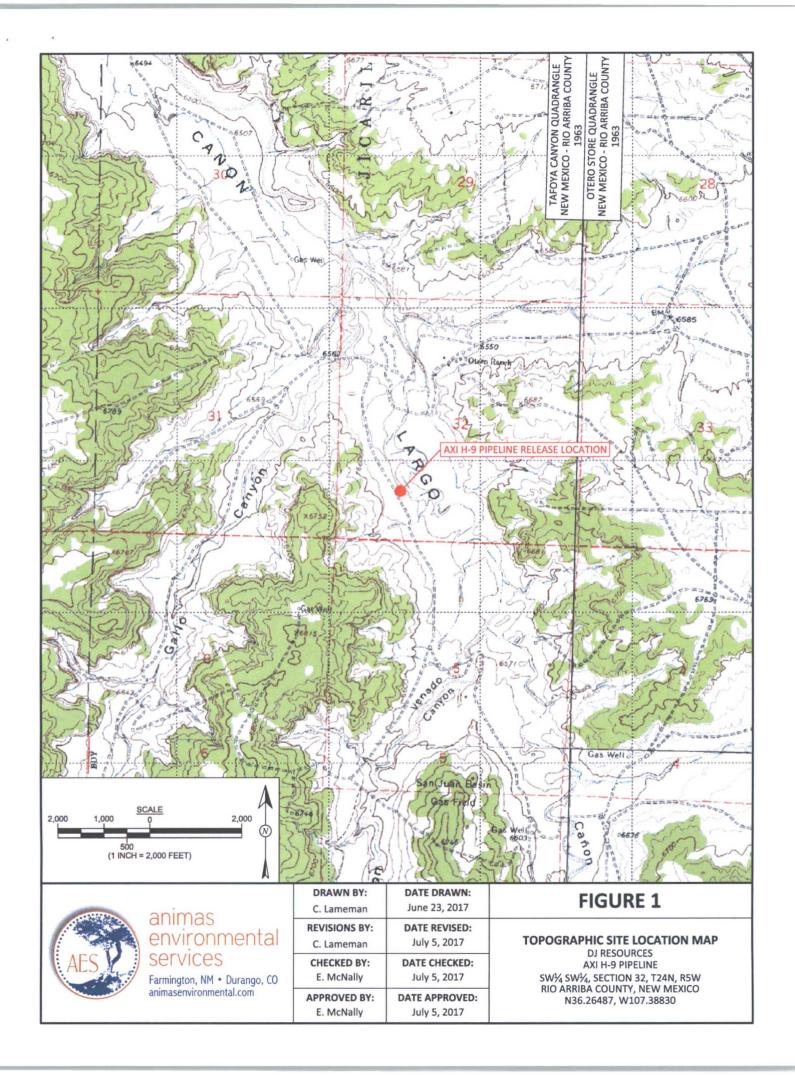
Elizabeth McNally, P.E.

Dianna Hamilton AXI-H9 Lateral Pipeline Release Excavation Clearance Report July 10, 2017 Page 5 of 5

Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, June 2017 Hall Analytical Report 1706908 Hall Analytical Report 1706922

C:\Users\emcnally\Dropbox (Animas Environmental)\0000 aes server client projects dropbox\2017 Client Projects\DJ Resources (Bee Line)\AXI H-9 Pipeline Release\DJ Resources AXI H-9 Lateral Pipeline Release Final Excavation Report 071017.docx



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	Sample ID	Date	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	TPH - MRO (mg/kg)	353	1.36		DIL SAMPLE
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	SC-5	6/13/17	7	0.26	7.12	200	70	<46	1000	3.003	1. 1910	1000
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15 north		ALE 40 FEET) Anima enviro Servio Farmington,	as pnme ces NM • Dui	INE W W W W W W W W W W W W W	ARRIAL SOURC DRAW C. Lan REVISIC C. Lan CHECK E. MC	CE: © 2016 GC VN BY: neman DNS BY: neman CED BY: chally	DATE DI June 23 DATE RE July 5, DATE CH July 5,	PRO, AERIAL RAWN: 3, 2017 EVISED: 2017 ECKED: 2017	5.26487, W	24, 2014. EAL		TE MAP 017 IRCES PELINE I 32, T24N,
16 ROM		ALE 40 FEET)	as pnme ces NM • Dui	INE W W W W W W W W W W W W W	ARRIAL SOURC DRAW C. Lan REVISIC C. Lan CHECK E. MC	CE: © 2016 GC VN BY: neman DNS BY: neman CED BY:	DATE DI June 23 DATE RE July 5, DATE CH	PRO, AERIAL RAWN: 3, 2017 EVISED: 2017 ECKED: 2017	5.26487, W	24, 2014. E SW% SW% RIO ARRIE	FIGUR ERIAL SIT JUNE 2 DJ RESOU AXI H-9 PIR 4, SECTION BA COUNTY	TE MAP 017 RCES PELINE I 32, T24N, Y, NEW ME
15 ROPE		ALE 40 FEET) Anima enviro Servio Farmington,	as pnme ces NM • Dui	INE W W W W W W W W W W W W W	AERIAL SOURC DRAW C. Lan REVISIC C. Lan CHECK E. Mc APPRO	CE: © 2016 GC VN BY: neman DNS BY: neman CED BY: chally	DATE DI June 23 DATE RE July 5, DATE CH July 5,	PRO, AERIAL RAWN: 3, 2017 EVISED: 2017 ECKED: 2017 ECKED: 2017	5.26487, W	24, 2014. E SW% SW% RIO ARRIE		TE MAP 017 RCES PELINE I 32, T24N, Y, NEW ME

HALL ENVIRONMENTAL ANALYSIS LABORATORY

June 21, 2017

Elizabeth McNally Animas Environmental Services 604 Pinon Street Farmington, NM 87401 TEL: (505) 564-2281 FAX (505) 324-2022

RE: DJ Resources AXI H 9 Pipeline

OrderNo.: 1706908

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Elizabeth McNally:

Hall Environmental Analysis Laboratory received 5 sample(s) on 6/15/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

ander

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical	Report
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Lab Order 1706908

Date Reported: 6/21/2017

6/19/2017 1:25:28 PM

6/19/2017 1:25:28 PM

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32325

32325

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Servi Project: DJ Resources AXI H 9 Pipel Lab ID: 1706908-001	ine	Client Sample ID: SC-1Collection Date: 6/13/2017 10:25:00 AMMatrix: SOILReceived Date: 6/15/2017 9:00:00 AM							
Analyses	Result	PQL Q	ual Units	DF	Date Analyzed	Batch			
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANICS	6			Analyst	TOM			
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	6/20/2017 12:54:12 PM	32362			
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	6/20/2017 12:54:12 PM	32362			
Surr: DNOP	90.8	70-130	%Rec	1	6/20/2017 12:54:12 PM	32362			
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst	: NSB			
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	6/19/2017 1:25:28 PM	32325			
Surr: BFB	95.6	54-150	%Rec	1	6/19/2017 1:25:28 PM	32325			
EPA METHOD 8021B: VOLATILES					Analyst	: NSB			
Benzene	ND	0.024	mg/Kg	1	6/19/2017 1:25:28 PM	32325			
Toluene	ND	0.047	mg/Kg	1	6/19/2017 1:25:28 PM	32325			
Ethylbenzene	ND	0.047	mg/Kg	1	6/19/2017 1:25:28 PM	32325			

0.094

66.6-132

mg/Kg

%Rec

ND

120

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

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Xylenes, Total

Surr: 4-Bromofluorobenzene

- Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 8 J
- Р Sample pH Not In Range
- RL **Reporting Detection Limit**
- W Sample container temperature is out of limit as specified

Hall Environmental Analy	sis Labora	tory, In	c.		Date Reported: 6/21/20	17
CLIENT: Animas Environmental Serv			Client Sampl		-2 3/2017 10:30:00 AM	
Project: DJ Resources AXI H 9 Pipe Lab ID: 1706908-002	Matrix:	SOIL			5/2017 9:00:00 AM	
Analyses	Result		Qual Units		Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RA	NGE ORGANIC	s			Analyst	: том
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	6/20/2017 2:48:49 PM	32362
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/20/2017 2:48:49 PM	32362
Surr: DNOP	90.9	70-130	%Rec	1	6/20/2017 2:48:49 PM	32362
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	6/19/2017 2:38:20 PM	32325
Surr: BFB	98.1	54-150	%Rec	1	6/19/2017 2:38:20 PM	32325
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.023	mg/Kg	1	6/19/2017 2:38:20 PM	32325
Toluene	ND	0.046	mg/Kg	1	6/19/2017 2:38:20 PM	32325
Ethylbenzene	ND	0.046	mg/Kg	1	6/19/2017 2:38:20 PM	32325
Xylenes, Total	ND	0.092	mg/Kg	1	6/19/2017 2:38:20 PM	32325
Surr: 4-Bromofluorobenzene	122	66.6-132	%Rec	1	6/19/2017 2:38:20 PM	32325

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	•	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank		
	D	Sample Diluted Due to Matrix	Ε	Value above quantitation range		
	н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 2 of 8		
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range		
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit		
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified		

Analytical Report

Lab Order 1706908

Analytical	Report
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Lab Order 1706908

Date Reported: 6/21/2017

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Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Servi	ces		Client Sampl	e ID: SC	2-3	
Project: DJ Resources AXI H 9 Pipel	ine		Collection	Date: 6 /1	3/2017 10:35:00 AM	
Lab ID: 1706908-003	Matrix:	SOIL	Received	Date: 6/1	5/2017 9:00:00 AM	
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANIC	S			Analys	t: TOM
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	6/20/2017 3:17:46 PM	32362
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	6/20/2017 3:17:46 PM	32362
Surr: DNOP	89.0	70-130	%Rec	1	6/20/2017 3:17:46 PM	32362
EPA METHOD 8015D: GASOLINE RA	NGE				Analys	t: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	6/19/2017 3:51:17 PM	32325
Surr: BFB	98.4	54-150	%Rec	1	6/19/2017 3:51:17 PM	32325
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	0.024	mg/Kg	1	6/19/2017 3:51:17 PM	32325
Toluene	ND	0.049	mg/Kg	1	6/19/2017 3:51:17 PM	32325
Ethylbenzene	ND	0.049	mg/Kg	1	6/19/2017 3:51:17 PM	32325
Xylenes, Total	ND	0.097	mg/Kg	1	6/19/2017 3:51:17 PM	32325
 Surr: 4-Bromofluorobenzene 	122	66.6-132	%Rec	1	6/19/2017 3:51:17 PM	32325

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qual	ifiers:
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- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

Value exceeds Maximum Contaminant Level.

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analy	sis Labora	tory, Inc.			Date Reported: 6/21/20	7
CLIENT: Animas Environmental Servi	ices		Client Sampl	e ID: SC	-4	
Project: DJ Resources AXI H 9 Pipel	Collection I	Date: 6/1	3/2017 10:40:00 AM			
Lab ID: 1706908-004	Matrix:	SOIL	Received I	Date: 6/1	5/2017 9:00:00 AM	
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANIC	S			Analyst	том
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	6/20/2017 3:46:35 PM	32362
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	6/20/2017 3:46:35 PM	32362
Surr: DNOP	89.5	70-130	%Rec	1	6/20/2017 3:46:35 PM	32362
EPA METHOD 8015D: GASOLINE RA	NGE				Analyst	NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/19/2017 4:15:37 PM	32325
Surr: BFB	94.6	54-150	%Rec	1	6/19/2017 4:15:37 PM	32325
EPA METHOD 8021B: VOLATILES					Analyst	NSB
Benzene	ND	0.025	mg/Kg	1	6/19/2017 4:15:37 PM	32325
Toluene	ND	0.050	mg/Kg	1	6/19/2017 4:15:37 PM	32325
Ethylbenzene	ND	0.050	mg/Kg	1	6/19/2017 4:15:37 PM	32325
Xylenes, Total	ND	0.10	mg/Kg	1	6/19/2017 4:15:37 PM	32325
Surr: 4-Bromofluorobenzene	120	66.6-132	%Rec	1	6/19/2017 4:15:37 PM	32325

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	٠	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 4 of 8
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix		Sample container temperature is out of limit as specified

Analytical Report

Lab Order 1706908

Analytical	Report
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Lab Order 1706908

Date Reported: 6/21/2017

Hall Environmental Analysis Laboratory, Inc.

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CLIENT: Animas Environmental Servi Project: DJ Resources AXI H 9 Pipel Lab ID: 1706908-005	ine									
Analyses	Result		Qual L				Batch			
EPA METHOD 8015M/D: DIESEL RAN	IGE ORGANICS	3				Analyst	TOM			
Diesel Range Organics (DRO)	70	9.1		mg/Kg	1	6/20/2017 4:15:40 PM	32362			
Motor Oil Range Organics (MRO)	ND	46	1	mg/Kg	1	6/20/2017 4:15:40 PM	32362			
Surr: DNOP	90.8	70-130		%Rec	1	6/20/2017 4:15:40 PM	32362			
EPA METHOD 8015D: GASOLINE RA	NGE					Analyst	NSB			
Gasoline Range Organics (GRO)	200	48	1	mg/Kg	10	6/19/2017 10:12:31 AM	32325			
Surr: BFB	174	54-150	S '	%Rec	10	6/19/2017 10:12:31 AM	32325			
EPA METHOD 8021B: VOLATILES						Analyst	NSB			
Benzene	0.26	0.24		mg/Kg	10	6/19/2017 10:12:31 AM	32325			
Toluene	1.3	0.48	1	mg/Kg	10	6/19/2017 10:12:31 AM	32325			
Ethylbenzene	0.76	0.48	1	mg/Kg	10	6/19/2017 10:12:31 AM	32325			
Xylenes, Total	4.8	0.96	1	mg/Kg	10	6/19/2017 10:12:31 AM	32325			
Surr: 4-Bromofluorobenzene	125	66.6-132	•	%Rec	10	6/19/2017 10:12:31 AM	32325			

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	•	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	Ε	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 5 of 8
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	w	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Client:	' Animas E	nvironmen	tal Ser	vices							
Project:	DJ Resou	rces AXI H	l 9 Pip	eline							
Sample ID LC	S-32362	SampTy	/pe: LC	s	Tes	tCode: El	PA Method	8015M/D: DI	esel Rang	e Organics	
Client ID: LC	SS	Batch	ID: 32	362	F	RunNo: 4	3629				
Prep Date: 6	/19/2017	Analysis Da	ate: 6/	/20/2017	5	SeqNo: 1	374617	Units: mg/i	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	46	10	50.00	0	91.4	73.2	114			
Sur: DNOP		4.9		5.000		97.7	70	130	_		
Sample ID M	B-32362	SampTy	/pe: Ml	BLK	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: PE	35	Batch	ID: 32	362	RunNo: 43629						
Prep Date: 6	/19/2017	Analysis Da	ate: 6/	/20/2017	5	SeqNo: 1	374618	Units: mg/l	٢g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	ND	10								
Motor Oil Range O	rganics (MRO)	ND	50								
Surr: DNOP		10		10.00		100	70	130			
Sample ID 17	06908-001AMS	SampTy	pe: MS	S	Tes	tCode: El	PA Method	8015M/D: Di	esel Rang	e Organics	
Client ID: SC	C-1	Batch	ID: 32	362	F	RunNo: 4	3631				
Prep Date: 6	/19/2017	Analysis Da	ate: 6/	/20/2017	5	SeqNo: 1	375153	Units: mg/l	<g< td=""><td></td><td></td></g<>		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	53	9.6	47.76	0	110	55.8	122			
Surr: DNOP		4.6		4.776		96.1	70	130			
Sample ID 17	06908-001AMSE) SampTy	pe: MS	SD	Tes	tCode: El	PA Method	8015M/D: DI	esel Rang	e Organics	
Client ID: SC	C-1	Batch	ID: 32	362	F	RunNo: 4	3631				
Prep Date: 6	/19/2017	Analysis Da	ate: 6/	/20/2017	5	SeqNo: 1	375154	Units: mg/ł	۲g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Orga	anics (DRO)	52	9.3	46.30	0	112	55.8	122	1.37	20	
Sur: DNOP		4.5		4.630		96.5	70	130	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

1706908

WO#:

Page 6 of 8

21-Jun-17

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w0#.

WO#: 1706908

Page 7 of 8

21-Jun-17

Client:	Animas E	nvironmer	ital Ser	vices								
Project:	DJ Resou	rces AXI I	H 9 Pip	eline								
Sample ID	MB-32325	TestCode: EPA Method 8015D: Gasoline Range										
Client ID:	PBS	Batch	ID: 32	325	F	RunNo: 4	3604					
Prep Date:	6/16/2017	Analysis D	ate: 6/	19/2017	5	SeqNo: 1	374087	Units: mg/H	(g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Rang	e Organics (GRO)	ND	5.0									
Surr: BFB		950		1000		94.9	54	150				
Sample ID	ole ID LCS-32325 SampT			pe: LCS TestCode: EPA Method 8015D: Gasoline Range								
Client ID:	LCSS	Batch	ID: 32	325	F	RunNo: 43604						
Prep Date:	6/16/2017	Analysis D	ate: 6 /	19/2017	5	SeqNo: 1	374088	Units: mg/H	(g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range	e Organics (GRO)	24	5.0	25.00	0	95.6	76.4	125				
Surr: BFB		1100		1000		108	54	150				
Sample ID	1706908-002AMS	SampT	ype: MS	3	Tes	tCode: El	PA Method	8015D: Gaso	line Rang	0		
Client ID:	SC-2	Batch	ID: 32	325	RunNo: 43604							
Prep Date:	6/16/2017	Analysis D	ate: 6 /	19/2017	SeqNo: 1374097			Units: mg/#	(g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Rang	e Organics (GRO)	22	4.7	23.47	0	92.2	77.8	128				
Surr: BFB		1000		939.0		106	54	150			-	
Sample ID	1706908-002AMSI	SampT	ype: MS	SD	Tes	tCode: Ef	PA Method	8015D: Gaso	line Rang	e		
Client ID:	SC-2	Batch	ID: 32	325	F	RunNo: 4	3604					
Prep Date:	6/16/2017	Analysis D	ate: 6 /	19/2017	S	SeqNo: 1	374098	Units:. mg/k	(g			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Rang	e Organics (GRO)	19	4.6	22.98	0	80.8	77.8	128	15.2	20		

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmenta	l Analysis]	Laboratory, I	Inc.
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Client: Project:		Environme arces AXI										
Sample ID	MB-32325	Samp	Гуре: МЕ	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles			
Client ID:	PBS	Batc	h ID: 32	325	F	RunNo: 4	3604					
Prep Date:	6/16/2017	Analysis (Date: 6/	19/2017	5	SeqNo: 1	374110	Units: mg/H	<g< th=""><th></th><th></th></g<>			
Anatyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene		ND	0.025									
Toluene		ND	0.050									
Ethylbenzene		ND	0.050									
Xylenes, Total		ND	0.10									
Surr: 4-Bron	ofluorobenzene	1.2		1.000		123	66.6	132				
Sample ID	LCS-32325	Samp	Гуре: LC	S	TestCode: EPA Method 8021B: Volatiles							
Client ID:	LCSS	Batc	h ID: 32	325	F	RunNo: 4	3604					
Prep Date:	6/16/2017	Analysis [Date: 6/	19/2017	5	SeqNo: 1	374111	Units: mg/H	<g< td=""><td></td><td></td></g<>			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene		1.1	0.025	1.000	0	106	80	120				
Toluene		1.1	0.050	1.000	0	107	80	120				
Ethylbenzene		1.1	0.050	1.000	0	108	80	120				
Xylenes, Total		3.3	0.10	3.000	0	109	80	120				
Surr: 4-Bron	nofluorobenzene	1.3		1.000		126	66.6	132				
Sample ID	1706908-001AMS	Samp	Type: MS	\$	Tes	tCode: E	PA Method	8021B: Vola	tiles			
Client ID:	SC-1	Batc	h ID: 32	325	F	RunNo: 4						
Prep Date:	6/16/2017	Analysis [Date: 6/	19/2017	5	SeqNo: 1	374119	۲g				
Analyte		Result	PQL		SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene		0.82	0.024	0.9542	0	85.7	61.5	138				
Toluene		0.82	0.048	0.9542	0	86.1	71.4	127				
Ethylbenzene		0.83	0.048	0.9542	0	86.9	70.9	132				
Xylenes, Total		2.5	0.095	2.863	0	88.3	76.2	123				
Surr: 4-Bron	ofluorobenzene	1.2		0.9542		121	66.6	132				
Sample ID	1706908-001AMSI	D Samp	Гуре: М\$	3D	Tes	tCode: E	PA Method	8021B: Vola	tiles			
Client ID:	SC-1	Batc	h ID: 32	325	F	RunNo: 4	3604					
Prep Date:	6/16/2017	Analysis [Date: 6/	19/2017	5	SeqNo: 1	374120	Units: mg/l	<g< td=""><td></td><td></td></g<>			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene		0.88	0.023	0.9381	0	94.2	61.5	138	7.73	20		
Toluene		0. 94	0.047	0.9381	0	99.7	71.4	127	13.0	20		
Ethylbenzene		0.96	0.047	0.9381	0	103	70.9	132	14.9	20		
Xylenes, Total		2.9	0.094	2.814	0	104	76.2	123	14.6	20		
rijionoo, i ouu			0.001		•	104	10.2	120	14.0	20		

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
 - Sample pH Not In Range
- RL Reporting Detection Limit

Ρ

W Sample container temperature is out of limit as specified

Page 8 of 8

WO#: 1706908

21-Jun-17

ENVIRONMENTAL ANALYSIS LABORATORY TEL: 505-3	nmenial Analysis Laborator, 4901 Hawkins N Albuquerque, NM 8710 45-3975 FAX: 505-345-410 www.hallenvironmenial.com	sam	ple Log-In Check List
Client Name: Animas Environmental Work Order	Number: 1706908		RcptNo: 1
Received By: Sophia Campuzano 6/15/2017 9:00	:00 AM	Septen Company	-
Completed By: Ashley Gallegos 6/15/2017 3:12	::55 PM	AZ	
Reviewed By: STE 06/15/17		U	
Chain of Custody			
1. Custody seals intact on sample bottles?	Yes 🗖	No 🗆	Not Present 🗹
2. Is Chain of Custody complete?	Yes 🗹	No 🗌	Not Present
3. How was the sample delivered?	Courier		
Log In			
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗆	na 🗆
5. Were all samples received at a temperature of >0° C to 6.0	°C Yes 🗹	No 🗆	
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗆	
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗀	
8. Are samples (except VOA and ONG) property preserved?	Yes 🗹	No 🗆	
9. Was preservative added to bottles?	Yes 🗋	No 🗹	NA 🗌
10.VOA vials have zero headspace?	Yes	No 🗌	No VOA Vials 🗹
11. Were any sample containers received broken?	Yes 🗆	No 🗹	# of preserved bottles checked
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes 🗹	No 🗆	for pH: (<2 or >12 unless noted)
13. Are matrices correctly identified on Chain of Custody?	Yes 🗹	No 🗌	Adjusted?
14, Is it clear what analyses were requested?	Yes 🗹	No 🗋	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹	No 🗆	Checked by:
Special Handling (If applicable)			
16 Was client notified of all discrepancies with this order?	Yes 🗌	No 🗌	NA 🔽

		screpancies		r				
Person I	Notified:			Date	<u></u>	and		· · · · · · · · · · · · · · · · · · ·
By Who	n:			Via:	eMail	🗌 Ph	one 🔲 Fa	K 🔲 In Person
Regardir	ng:					والمركب والمراجع		
Client In	structions:							
Additional ren						••••=	· • ·	
Cooler No		Condition	Seal Intact	Seal No	Seal Date		Signed By	
	23	Good	Yes					

Client:	ain-o Animas	n-of-Custody Record imas Environmental Services, LLC XX Standard Project Name:								A	NA	LY	SI	SL			1EI RA'			
Mailing Ad	ldress:		Pinon St. gton, NM 87401	DJ Resources Project #:	AXI H-9 Pip	eline				awki	ns N 15-39	E - 075	Albu <u>F</u> a	uque ax 5	rque 605-3	e, NM <u>345-4</u>	8710)9		
Phone #:			<u></u>		<u></u>							Ana	lysis	s Red	ques	st		-1		
Email or F QA/QC Pac X Standar	ckage:	emchally	@animasenvironmental.cc	Elizabeth McN				ROMRO												
Accreditati)			Sampler. On ice:	CL/SJ D(Yes			(GRO/DI												Î
Date	Time	Matrix	Sample Request ID	Sample Temp Container Type and #	Preservative Type	3 HEAL NO 170(0908	BTEX - 8021B	TPH - EPA 8015 (GRO/DRO/MRO)												Air Bubbles (Y or N)
6/13/17	10:25	SOIL	SC-1	2 - 4 oz jars	cool	- 001	X	х												
6/13/17	10:30	SOIL	SC-2	2 - 4 oz jars	cool	-002	\checkmark	Y												\Box
6/13/17	10:35	SOIL	SC-3	2 - 4 oz jars	cool	- 003	Х	لا												\square
6/13/17	10:40	SOIL	SC-4	2 - 4 oz jars	cool	-004	ĸ	X												
6/13/17	10:45	SOIL	SC-5	2 - 4 oz jars	cool	-005	x	x				_	+	_	_					
			· · · · · · · · · · · · · · · · · · ·																	
											+	+	-+	_	+	┿	_	_	┝	\vdash
												-+	+	╉	-			+	+	Н
<u></u>											-	+	-†	╉	+		╈	+-		Η
Date: 0/1/17 Date: 1/1/17	Time: 1003 Time: 1910	Relinquish Relinquish	ad by:	Received by: WH Received by: Stylin (alk	Date Time //////7 ////2 Date Time C///5/17 04.00		to AE	ES					*-						

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If necessary, sample's submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



June 20, 2017

Elizabeth McNally Animas Environmental Services 604 Pinon Street Farmington, NM 87401 TEL: (505) 564-2281 FAX (505) 324-2022

RE: DJ Resources AXI H 9 Pipeline

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1706922

Dear Elizabeth McNally:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/16/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical I	Report
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Lab Order 1706922

Date Reported: 6/20/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Service Project: DJ Resources AXI H 9 Pipelin Lab ID: 1706922-001	e	AQUEOUS	Collection	Client Sample ID: Water Sample Collection Date: 6/15/2017 9:40:00 AM Received Date: 6/16/2017 7:55:00 AM								
Analyses	Result	PQL Qua	al Units	DF	Date Analyzed	Batch						
EPA METHOD 8015M/D: DIESEL RANG	E	·			Analyst	том						
Diesel Range Organics (DRO)	ND	1.0	mg/L	1	6/19/2017 5:58:36 PM	32334						
Motor Oil Range Organics (MRO)	ND	5.0	mg/L	1	6/19/2017 5:58:36 PM	32334						
Surr: DNOP	113	72.4-157	%Rec	1	6/19/2017 5:58:36 PM	32334						
EPA METHOD 8015D: GASOLINE RANG	GE				Analyst	NSB						
Gasoline Range Organics (GRO)	ND	0.050	mg/L	1	6/19/2017 11:47:41 AM	G43605						
Surr: BFB	118	52.3-138	%Rec	1	6/19/2017 11:47:41 AM	G43605						
EPA METHOD 8021B: VOLATILES					Analyst	NSB						
Benzene	ND	1.0	μg/L	1	6/19/2017 11:47:41 AM	B43605						
Toluene	ND	1.0	μg/L	1	6/19/2017 11:47:41 AM	B43605						
Ethylbenzene	ND	1.0	µg/L	1	6/19/2017 11:47:41 AM	B43605						
Xylenes, Total	ND	2.0	μg/L	1	6/19/2017 11:47:41 AM	B43605						
Surr: 4-Bromofluorobenzene	116	80-120	%Rec	1	6/19/2017 11:47:41 AM	B43605						

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	Е	Value above quantitation range
	н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 1 of 4
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	w	Sample container temperature is out of limit as specified

Client:

Hall Environmental Analysis Laboratory, Inc.

Animas Environmental Services

ND

0.85

5.0

1.000

DJ Resources AXI H 9 Pipeline **Project:** Sample ID LCS-32333 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Client ID: LCSW Batch ID: 32333 RunNo: 43596 Prep Date: 6/16/2017 Analysis Date: 6/19/2017 SeqNo: 1373452 Units: %Rec Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Surr: DNOP 0.56 0.5000 111 72.4 157 Sample ID MB-32333 TestCode: EPA Method 8015M/D: Diesel Range SampType: MBLK Client ID: PBW Batch ID: 32333 RunNo: 43596 Prep Date: 6/16/2017 Analysis Date: 6/19/2017 SeqNo: 1373453 Units: %Rec SPK value SPK Ref Val %REC %RPD **RPDLimit** Qual Analyte Result PQL LowLimit HighLimit Surr: DNOP 1.000 1.1 112 72.4 157 Sample ID LCS-32334 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Client ID: LCSW Batch ID: 32334 RunNo: 43597 Prep Date: 6/16/2017 Analysis Date: 6/19/2017 SeqNo: 1374170 Units: mg/L SPK value SPK Ref Val %REC %RPD RPDLimit Result PQL LowLimit HighLimit Qual Analyte Diesel Range Organics (DRO) 4.9 1.0 5.000 0 97.9 82.8 146 Surr: DNOP 0.47 0.5000 93.2 72.4 157 Sample ID MB-32334 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Client ID: PBW Batch ID: 32334 RunNo: 43597 Prep Date: 6/16/2017 Analysis Date: 6/19/2017 SeqNo: 1374171 Units: mg/L Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 1.0

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

Motor Oil Range Organics (MRO)

Surr: DNOP

- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range

84.8

72.4

157

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

1706922 *20-Jun-17*

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WO#:

Hall Environmental Analysis Laboratory, Inc.

WO#: 1706922

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20-Jun-17

	Environme urces AXI									
Sample ID RB	SampT	Гуре: МІ	BLK	Tes	tCode: E	PA Method	8015D: Gaso	ine Rang	θ	
Client ID: PBW	Batcl	h ID: G 4	13605	RunNo: 43605						
Prep Date:	Analysis E	Date: 6/	/19/2017	\$	SeqNo: ·	374131	Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	24		20.00		118	52.3	138			
Sample ID 2.5UG GRO LCS	B Samp1	Гуре: LC	s	Tes	tCode: E	PA Method	8015D: Gaso	ine Rang	0	
Client ID: LCSW	Batcl	h ID: G4	13605	F	RunNo: 4	13605				
Prep Date:	Analysis D	Date: 6/	19/2017	5	SeqNo: '	1374132	Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.42	0.050	0.5000	0	84.4	79.1	123			
Surr: BFB	26		20.00		128	52.3	138			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Client: Project:		Environmen arces AXI									
Sample ID RB		SampT	ype: ME	BLK	Tes	Code: E	PA Method	8021B: Volat	iles		
Client ID: PBV	V	Batch	n ID: 84	3605	F	lunNo: 4	3605				
Prep Date:		Analysis D	ate: 6/	19/2017	S	eqNo: 1	374199	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	1.0								
Toluene		ND	1.0								
Ethylbenzene		ND	1.0								
(ylenes, Total		ND	2.0								
Surr: 4-Bromofluor	obenzene ·	23		20.00		117	80	120			
Sample ID 100	NG BTEX LCS	SampT	ype: LC	S	Tes	Code: E	PA Method	8021B: Volat	iles .		
Client ID: LCS	w	Batch	1D: B4	3605	F	tunNo: 4	3605				
Prep Date:		Analysis D	ate: 6/	19/2017	S	eqNo: 1	374201	Units: µg/L			
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		18	1.0	20.00	0	90.2	71.7	126			
Foluene		18	1.0	20.00	0	90.0	73.3	119			
Ethylbenzene		18	1.0	20.00	0	88.6	80	120			
(ylenes, Total		53	2.0	60.00	0	88.9	80	120			
Surr: 4-Bromofluor	obenzene	24		20.00		120	80	120			

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

1706922

WO#:

20-Jun-17

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1

HALL Environmental Analysis Laboratory	Hall Environmental Albu TEL: 505-345-3975 Website: www.hal	4901 querqua FAX: S	Hawkins NE e, NM 87109 05-345-4107	Sample Log-In Check Lis								
Client Name: Animas Environmental	Work Order Number:	17069	22		RcptNo: 1							
Received By: Anne Thorne	6/16/2017 7:55:00 AM		6	Ione J.	~							
Completed By: Ashley Gallegos Reviewed By:	6/18/2017 9:55:02 AM [c][b] [7		÷	F								
Chain of Custody					•							
1. Custody seals intact on sample bottles?		Yes		No 🗆	Not Present 🗹							
2. Is Chain of Custody complete?		Yes		No 🗆	Not Present							
3. How was the sample delivered?		<u>Cour</u>	er									
Log In												
4. Was an attempt made to cool the samples?		Yes		No 🗆	NA 🗋							
5. Were all samples received at a temperature	of >0° C to 6.0°C	Yes	V	No 🗖	NA 🗆							
6. Sample(s) in proper container(s)?	,	Yes		No 🗆								
7. Sufficient sample volume for indicated test(s)?	Yes		No 🗌								
8. Are samples (except VOA and ONG) proper	ly preserved?	Yes		No 🗆								
9. Was preservative added to bottles?		Yes		No 🗹	na 🗖							
10.VOA vials have zero headspace?		Yes	$\mathbf{\Sigma}$	No 🗆	No VOA Vials							
1. Were any sample containers received broke	n?	Yes		No 🗹	······	 ·						
					# of preserved bottles checked							
2. Does paperwork match bottle labels?		Yes		No 🗌	for pH:							
(Note discrepancies on chain of custody) 3. Are matrices correctly identified on Chain of	Custodu?	Yes			(<2 or >12 untess n Adjusted?	loted)						
4. Is it clear what analyses were requested?	Custody					• • • •						
5. Were all holding times able to be met?		-			Checked by:							
(If no, notify customer for authorization.)					· · · · · · · · · · · · · · · · · · ·							
pecial Handling (if applicable)			_									
6. Was client notified of all discrepancies with t	his order?	Yes	└┘ 、	No 🗆	NA 🗹							
Person Notified:	Date				,							
By Whom:	Via:] eMa	I 🗌 Phone	Fax	In Person							
Regarding:												
Client Instructions: 7. Additional remarks:		·			·······							
8. <u>Cooler Information</u>					1							
Cooler No Temp °C Condition Se	al Intact Seal No S	eal Da	le Sign	ed By	4							
					I							

Client:			nmental Services, LLC	Standard Project Name:					AN/	ALY	SIS	5 LA	ONI ABO	RA			
Mailing Ad		Farmin	Pinon St. gton, NM 87401	DJ Resources AXI H-9 Pipeline Project #:)1 Hav I. 505	vkins	NE -	Albu	querqu <u>x</u> 505	ue, NA 5-345-	/ 8 71)9	
Email or Fac	ax#:		@animasenvironmental.cc	Project Manag Elizabeth McN	-			MRO)								T	
X Standar	rd		Level 4 (Full Validation)	•			RO(
		Other	· · · · · · · · · · · · · · · · · · ·	Sampler. On ice:	CL/SJ	.□ No		8015 (GRO/DRO/MRO)					ł			ł	S
	ype)			Sample Temp	erature:	1.3		15 (2 5
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL NO.	BTEX - 8021B	TPH - EPA 80									Air Bubbles (Y or N)
6/15/17	9:40	H2O	Water Sample	5 - 40mL VOA 1-250mL amber		-001	X	X									
	ļ									-			+-	╎	_	+	┟╌┼╸┥
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Date:	1450	Relinquishe	- lu-		J	Date Time	Bill 1	io Ae	S								
	Time:	Relinquishe	ed by:	Received by:	m	Date Time 8641017 V 0755											

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If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

