

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

JUL 20 2017

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497	
Facility Name: Neil A 009R	Facility Type: Natural gas well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 3004523950

LOCATION OF RELEASE

Unit Letter M	Section 04	Township 31N	Range 11W	Feet from the 830	North/South Line South	Feet from the 1,085	East/West Line West	County: San Juan
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Latitude 36.921910° Longitude -108.000725°

NATURE OF RELEASE


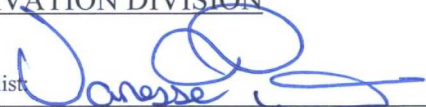
Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank – 95 bbl	Date and Hour of Occurrence: none	Date and Hour of Discovery: none
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for BTEX and chloride below BGT closure standards. TPH indicated a release had occurred but was below the spill and release site ranking remediation guidelines. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.* No action necessary. Final laboratory analysis determined no remedial action is required per the spill and release guidelines with a site ranking of 10.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist 	
Title: Field Environmental Coordinator	Approval Date: <u>7/26/2017</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: July 18, 2017	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

NF 1720729104

OIL CONS. DIV DIST. 3

JUL 20 2017

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004523950 TANK ID (if applicable): A
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FIELD REPORT:

(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:

PAGE #: **1** of **1**

SITE INFORMATION:	SITE NAME: NEIL A # 9R	DATE STARTED: 09/19/16
QUAD/UNIT: M SEC: 4 TWP: 31N RNG: 11W PM: NM CNTY: SJ ST: NM		DATE FINISHED: _____
1/4 - 1/4/FOOTAGE: 830'S / 1,085'W SW/SW LEASE TYPE: <u>FEDERAL</u> STATE / FEE / INDIAN		ENVIRONMENTAL SPECIALIST(S): NJV
LEASE #: SF078051 PROD. FORMATION: MV CONTRACTOR: STRIKE BP - A. SALAZAR		

REFERENCE POINT:	WELL HEAD (W.H.) GPS COORD.: 36.92221 X 108.00092 GL ELEV.: 6,240'	
1) 95 BGT (SW/DB)	GPS COORD.: 36.922061 X 108.001015	DISTANCE/BEARING FROM W.H.: 74', S52W
2) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
3) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
4) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____

SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL	OVM READING (ppm) 671
1) SAMPLE ID: 5PC - TB @ 5' (95) SAMPLE DATE: 09/19/16 SAMPLE TIME: 1140 LAB ANALYSIS: 8015B/8021B/300.0 (CI)		
2) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		
3) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		
4) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		

SOIL DESCRIPTION:	SOIL TYPE: SAND <u>SILTY SAND</u> SILT <u>SILTY CLAY</u> <u>CLAY</u> GRAVEL <u>OTHER</u> BEDROCK (SHALE/SANDSTONE)
SOIL COLOR: OLIVE GRAY TO BLACK	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): NON COHESIVE <u>SLIGHTLY COHESIVE</u> COHESIVE <u>HIGHLY COHESIVE</u>	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> <u>FIRM</u> DENSE <u>VERY DENSE</u>	HC ODOR DETECTED: <u>YES</u> NO EXPLANATION - PHYSICALLY FROM BGT AREA.
MOISTURE: DRY / SLIGHTLY MOIST / MOIST <u>WET</u> <u>SATURATED</u> SUPER SATURATED	
SAMPLE TYPE: GRAB <u>COMPOSITE</u> # OF PTS. 5	ANY AREAS DISPLAYING WETNESS: <u>YES</u> / NO EXPLANATION - BENEATH BGT.
DISCOLORATION/STAINING OBSERVED: <u>YES</u> NO EXPLANATION - VARYING SHADES OF GRAY, BLACK	

SITE OBSERVATIONS:	LOST INTEGRITY OF EQUIPMENT: YES / NO EXPLANATION - UNDETERMINED
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: <u>YES</u> NO EXPLANATION: BASED ON DISCOLORATION & PHYSICAL HYDROCARBON ODOR.	
EQUIPMENT SET OVER RECLAIMED AREA: <u>YES</u> NO EXPLANATION - COMPRESSOR & SEPARATOR UNITS.	
OTHER: BEDROCK ENCOUNTERED 8 FEET BELOW GRADE. NMOCD REP. PRESENT TO WITNESS SAMPLING.	

SOIL IMPACT DIMENSION ESTIMATION: 15 ft. X 15 ft. X 4 ft.	EXCAVATION ESTIMATION (Cubic Yards): 40 +/-
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOCD TPH CLOSURE STD: 1,000 ppm	

SITE SKETCH

BGT Located : off on site
PLOT PLAN circle: attached

OVM CALIB. READ. = 52.3 ppm OVM CALIB. GAS = 100 ppm TIME: 12:00 am/pm DATE: 09/18/16	RF = 0.52
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MISCELL. NOTES

WO:

REF #: **P - 709**

VID: **VHIXONEVB2**

PJ #:

Permit date(s): **06/08/10**

OCD Appr. date(s): **04/08/16**

Tank ID	OVM = Organic Vapor Meter ppm = parts per million
A	BGT Sidewalls Visible: <u>(Y)</u> / N
	BGT Sidewalls Visible: Y / N
	BGT Sidewalls Visible: Y / N

Magnetic declination: **10° E**

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

NOTES: **GOOGLE EARTH IMAGERY DATE: 3/15/2015.**

ONSITE: **09/19/16**

revised: 11/26/13

BEI1005E-6.SKF

Analytical Report

Lab Order 1609A90

Date Reported: 9/21/2016

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC - TB @ 5' (95) - A

Project: NEIL A #9R

Collection Date: 9/19/2016 11:40:00 AM

Lab ID: 1609A90-001

Matrix: MEOH (SOIL)

Received Date: 9/20/2016 8:40:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	ND	30		mg/Kg	20	9/20/2016 10:49:35 AM	27599
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	380	9.6		mg/Kg	1	9/20/2016 10:06:37 AM	27592
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	9/20/2016 10:06:37 AM	27592
Surr: DNOP	95.2	70-130		%Rec	1	9/20/2016 10:06:37 AM	27592
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	600	34		mg/Kg	10	9/20/2016 1:04:45 PM	G37324
Surr: BFB	399	68.3-144	S	%Rec	10	9/20/2016 1:04:45 PM	G37324
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	0.17	0.14		mg/Kg	10	9/20/2016 1:04:45 PM	B37324
Toluene	0.60	0.34		mg/Kg	10	9/20/2016 1:04:45 PM	B37324
Ethylbenzene	ND	0.34		mg/Kg	10	9/20/2016 1:04:45 PM	B37324
Xylenes, Total	6.5	0.69		mg/Kg	10	9/20/2016 1:04:45 PM	B37324
Surr: 4-Bromofluorobenzene	111	80-120		%Rec	10	9/20/2016 1:04:45 PM	B37324

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Chain-of-Custody Record		Turn-Around Time: SAME DAY
Client: BLAGG ENGR. / BP AMERICA	<input type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush	Project Name: NEIL A # 9R
Mailing Address: P.O. BOX 87		
BLOOMFIELD, NM 87413		Project #:
Phone #: (505) 632-1199		Project Manager:
Email or Fax#:		NELSON VELEZ
QA/QC Package: <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		Sampler: NELSON VELEZ
Accreditation: <input checked="" type="checkbox"/> NELAP <input type="checkbox"/> Other		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
EDD (Type):		Sample Temperature: 18°C

**SAME
DAY**

☐ Standard

☒ Rush

Project Name:

NEIL A # 9R

Project #:

Project Manager:

NELSON VELEZ

Sampler: NELSON VELEZ

On Ice: ☒ Yes ☐ No

Sample Temperature: 1.8°C

ccreditation:

NELAP

☐ Other

1 EDD (Type)

[illegible]

ate:	Time:	Relinquished by:	Received by:	Date	Time
7/19/16	11:31	[Signature]	[Signature]	7/19/16	11:31
ate:	Time:	Relinquished by:	Received by:	Date	Time
7/19/16	19:04	[Signature]	[Signature]	07/19/16	08:40

Remarks:	<u>BILL DIRECTLY TO BP USING THE CIRCLED CONTACT WITH</u> <u>CORRESPONDING VID & REFERENCE # WHEN APPLICABLE:</u>
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VID: Vance Hixon
VHIXONEVB2

Steve Moskal
VMOS6HQFEC

John Ritchie
VRITCJWFEC

Reference # P - 709

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1609A90

21-Sep-16

Client: Blagg Engineering

Project: NEIL A #9R

Sample ID	MB-27599	SampType: MBLK			TestCode: EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID: 27599			RunNo: 37349					
Prep Date:	9/20/2016	Analysis Date: 9/20/2016			SeqNo: 1160293		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-27599	SampType: LCS			TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID: 27599			RunNo: 37349					
Prep Date:	9/20/2016	Analysis Date: 9/20/2016			SeqNo: 1160294		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.1	90	110			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1609A90

21-Sep-16

Client: Blagg Engineering

Project: NEIL A #9R

Sample ID	LCS-27592		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 27592		RunNo: 37319					
Prep Date:	9/20/2016		Analysis Date: 9/20/2016		SeqNo: 1159031		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	56	10	50.00	0	112	62.6	124			
Surr: DNOP	4.8		5.000		95.9	70	130			

Sample ID	MB-27592	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 27592			RunNo: 37319					
Prep Date:	9/20/2016	Analysis Date: 9/20/2016			SeqNo: 1159032		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.6		10.00		96.4	70	130			

Sample ID	MB-27560		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 27560		RunNo: 37319					
Prep Date:	9/19/2016		Analysis Date: 9/20/2016		SeqNo: 1159369		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11		10.00		106	70	130			

Sample ID	LCS-27560		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 27560		RunNo: 37319					
Prep Date:	9/19/2016		Analysis Date: 9/20/2016		SeqNo: 1159425		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.6		5.000		91.7	70	130			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1609A90

21-Sep-16

Client: Blagg Engineering

Project: NEIL A #9R

Sample ID	B29	SampType: MBLK			TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID: G37324			RunNo: 37324					
Prep Date:		Analysis Date: 9/20/2016			SeqNo: 1159744		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	810		1000		81.4	68.3	144			

Sample ID	2.5UG GRO LCS	SampType: LCS			TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID: G37324			RunNo: 37324					
Prep Date:		Analysis Date: 9/20/2016			SeqNo: 1159745		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	25.00	0	95.8	74.6	123			
Surr: BFB	990		1000		98.8	68.3	144			

Sample ID	1609A90-002AMS	SampType:	MS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	5PC - TB @ 6' (21) -	Batch ID:	G37324	RunNo:	37324					
Prep Date:		Analysis Date:	9/20/2016	SeqNo:	1159746	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	16	3.2	16.24	1.046	91.8	59.3	143			
Surr: BFB	600		649.8		91.9	68.3	144			

Sample ID	1609A90-002AMSD	SampType:	MSD	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	5PC - TB @ 6' (21) -	Batch ID:	G37324	RunNo:	37324					
Prep Date:		Analysis Date:	9/20/2016	SeqNo:	1159747	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	15	3.2	16.24	1.046	84.1	59.3	143	8.09	20	
Surr: BFB	590		649.8		90.6	68.3	144	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1609A90

21-Sep-16

Client: Blagg Engineering

Project: NEIL A #9R

Sample ID	B29	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	B37324	RunNo:	37324					
Prep Date:		Analysis Date:	9/20/2016	SeqNo:	1159773	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.98		1.000		98.0	80	120			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	B37324	RunNo:	37324					
Prep Date:		Analysis Date:	9/20/2016	SeqNo:	1159774	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.98	0.025	1.000	0	98.1	75.3	123			
Toluene	0.97	0.050	1.000	0	96.9	80	124			
Ethylbenzene	0.99	0.050	1.000	0	99.0	82.8	121			
Xylenes, Total	2.9	0.10	3.000	0	97.6	83.9	122			
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1609A90**

RcptNo: **1**

Received by/date: AS 09/20/16

Logged By: **Lindsay Mangin** 9/20/2016 8:40:00 AM

Completed By: **Lindsay Mangin** 9/20/2016 8:47:57 AM

Reviewed By: [Signature] AT 09/20/16

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Yes			

