

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 328	Facility Type: Water Disposal Well

Surface Owner: Tribal	Mineral Owner: Federal	API No. 3004524735
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LOCATION OF RELEASE

Unit Letter N	Section 33	Township 29N	Range 12W	Feet from the 1,070	North/South Line South	Feet from the 1,520	East/West Line West	County: San Juan
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Latitude 36.678450° Longitude -108.107570°

NATURE OF RELEASE


Type of Release: produced water	Volume of Release: 114 bbl	Volume Recovered: 113.9 bbl
Source of Release: Opened Valve	Date and Hour of Occurrence: 6/13/2017; 12:00 PM	Date and Hour of Discovery: 6/15/2017; 11:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Cory Smith – NMOCD – Voicemail 11:30 AM – 6/15/2017	
By Whom? Steve Moskal	Date and Hour: 6/15/17; 11:30AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Faulty isolation to perform maintenance activity resulted in opened pump system. Produced water was discharged to competent, cement containment structure. Water was removed from containment via vac-truck.

Describe Area Affected and Cleanup Action Taken.* The fluid was removed from the concrete containment area. Water did not leave concrete containment area. Containment was inspected to be found free of any significant cracks or breaks. No further action required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>7/21/2017</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 19, 2017 Phone: 505-326-9497		

* Attach Additional Sheets If Necessary

NCS1716650897

OIL CONS. DIV DIST. 3
JUN 22 2017