State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action								
		OPERATOR	Initial Report	Final Report				
Name of Company WPX Energy Production, LLC		Contact Deborah Watson						
Address PO Box 640		Telephone No. 505-333-1880						
Facility Name Chaco 2308 09A #145H		Facility Type Well Site						
Surface Owner Federal	Mineral Owner Federal		API No. 30-045-35496					

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
В	9	23N	08W	1,180	North	1,750	East	San Juan

Latitude N36.245745 Longitude W107.683798

NATURE OF RELEASE

Type of Release crude oil and produced water	Volume of Release est 10 bbl	Volume Recovered 6 bbl				
Source of Release corrosion hole in divert line	Date and Hour of Occurrence 5/27/17 11:25	Date and Hour of Discovery 5/27/17 11:25				
Was Immediate Notice Given?	If YES, To Whom?					
🗌 Yes 🔲 No 🖾 Not Required	Cory Smith (NMOCD)					
Notice given within 24 hours of release.	Vanessa Fields (NMOCD) Whitney Thomas (BLM-FFO)					
By Whom? N/A	Date and Hour 6/1/17 email at 9:50	AM				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse CONS. DIV DIST. 3					
🗌 Yes 🖾 No		OFFORMS. DIA DIOT. 9				
If a Watercourse was Impacted, Describe Fully.* N/A		JUN 1 3 2017				
Describe Cause of Problem and Remedial Action Taken.*						
A corrosion hole was located in an underground line. A spec truck was called to the location and fluids were recovered. The location was shut-in.						
Describe Area Affected and Cleanup Action Taken.*						
 A spec truck recovered approximately 6 bbl of released fluids. The fluids remained on location. Cleanup is currently underway. Due to the location of the release, equipment has been temporarily removed from the facility. Impacted soil is being removed from the location and transported to landfarm for disposal. WPX will notify BLM and OCD prior to confirmation sampling. Samples will be collected and laboratory analyzed for BTEX, TPH (GRO/DRO/MRO), and chlorides. Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD recommended remedial action levels based on site ranking. 						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Signature:	OIL CONSERV	ATION DIVISION				
	Approved by Environmental Specialis	st: Can M				
Title: Environmental Specialist	Approval Date:	Expiration Date:				
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval: Twilitian	Revitale				
	within 60 DAY'S					
Date. 00/12/2017		NA				
Attach Additional Sheets If Necessary #NUF 17152	39278					
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