District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 8/505													
Release Notification and Corrective Action													
						OPERATOR							
Name of Company WPX Energy Production, LLC						Contact Deborah Watson							
Address PO Box 640, Aztec NM 87410						Telephone No. 505-333-1880							
Facility Name W Lybrook Unit #735H						Facility Type Well Pad							
Surface Owner Federal Mineral Owner						Federal (NMNM-118731) API No.30-045-35801							
	LOCATION OF RELEASE												
									East/West Line County				
D	24	23N	09W	554		North	1469		Foot		San Juan		
В	34	Z31N					East San Juan						
Latitude N36.189412 Longitude W107.772609 NAD83													
NATURE OF RELEASE													
Type of Release Produced water						Volume of Release 15 bbl			Volume Recovered 5 bbl				
Source of Release Sand tub/hose						Date and Hour of Occurrence July 10, 2017: 15:30			Date and Hour of Discovery July 10, 2017: 15:30				
Was Immediate Notice Given?						If YES, To Whom?			OIL CONS. DIV DIST. 3				
☐ Yes ☐ No ☒ Not Required													
						Cory Smith (NMOCD) Whitney Thomas (BLM-FFO)			JUL 26 2017				
By Whom? Deborah Watson						Date and Hour July 13, 2017 at 10:43 via email							
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercou	irse was Im	pacted, Descri	be Fully.3	k									
Describe Cause of Problem and Remedial Action Taken.*  Human error, augers were stuck in sand tub. Contractor unhooked hose to clear blockage. Contents of tub drained onto location. Water truck called to the location to recover standing fluids.													
Describe Area Affected and Cleanup Action Taken.*													
• A v	A water truck recovered 5 bbl of produced water.												
		ained on locati						10 0					
<ul> <li>Cleanup consisted of removal of impacted soil and sand. Material was taken to Envirotech landfarm for disposal.</li> <li>One five-point composite confirmation sample was collected on July 14, 2017, from within the impacted area following cleanup. The sample is being laboratory analyzed for BTEX, TPH (GRO/DRO/MRO), and chlorides. NMOCD and BLM-FFO were notified of the sampling event but were not in attendance.</li> </ul>													
	Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.												
						he best of my	knowledge and u	nderstar	nd that purs	suant to NM	OCD r	ules and	
regulations al	ll operators	are required to	report ar	nd/or file certain r	elease n	otifications a	nd perform correct	tive acti	ons for rele	eases which	may er	ndanger	
should their o	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state,		ws and/or regu	lations.				0.77 0.077			DIVINO			
Dubnah Watu						OIL CONSERVATION DIVISION							
Signature:													
Printed Name: Deborah Watson						Approved by Environmental Specialist:							
Title: Environmental Specialist						Approval Date: 8 2 7 Expiration Date:							
E-mail Address: deborah.watson@wpxenergy.com						Conditions of Approval:  Attached							
Date: July 24	4, 2017												

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