District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	cation	and Co	rrective A	ctior	1				
					OPERATOR				al Report	☐ F	Final Repor		
Name of Co	mpany: X	TO Energy,			Contact: Kurt Hoekstra								
Address: 38			Telephone No.: (505) 333-3100										
Facility Na	ne: Ohio (	C Govt # 2E				Facility Typ	e: Gas Well (Ba	sin Da	ıkota)				
Surface Ow	ner: Feder	API No.: 30-045-24395											
				LOCA	ATIO	N OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/West Lin		County			
Α	26	28N	11W	1025	F	NL	1050	FEL		San Juan			
				Latitude 36.6	3759	Longit	ude -107.96726						
						OF REL							
Type of Release: Produced Water							Volume of Release: 25 BBL's Volume Recovered: None						
Source of Release: Pit Tank						Date and Hour of Occurrence: Time: Unknown  Date and Hour of Disco				covery:			
Was Immediate Notice Given?							If YES, To Whom?						
			Yes 🗵	No Not R	equired								
By Whóm? N/A							Date and Hour:						
Was a Watercourse Reached?  ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
			Yes 🗵	No									
If a Watercon	irse was Im	pacted, Descr	ibe Fully.	k				Ü					
into the pit taranked accorrigroundwater representative.  Describe Are of produced I hereby certifications a public health should their corridre the environment of the environment.	ank cellar. Eding to the loof greater the on location and Affected water release fy that the ill operators or the environment. In a	HS sent the 2 NMOCD Guid han 100 feet, and Vanessa Field and Cleanup And into the pit information gives are required to ronment. The lave failed to a ddition, NMO	4 hour req delines for greater tha elds. This s Action Tak tank cella ven above o report ar acceptance adequately OCD accep	uired notification the Remediation in 1000 feet from set the closure state.  A release have the company of the certain rece of a C-141 reprint reversigate and received the control of the certain received the certain rec	a to the Conformation of Leak a water and and to the conformation of the conformation	OCD on Wedres, Spills and I source, and do 1000 ppm TI confirmed base to be best of my otifications are NMOCD me contaminati	at the pit tank had assday 6-21-2017 Releases. The site istance to an arroy PH, 10 ppm benze ed on an integrity knowledge and und perform correcarked as "Initial Fon that pose a three the operator of the second s	at appr was ra yo 200- ene, and failure ndersta tive act Report" eat to g	oximately 8 nked a 10 d 1000 feet, a 150 ppm to of the pit to the	3:25am. The stue to an estimated as discussed with the arms. The students and tweets and the students and tweets which the students are the open of the students are the student	nty five ( OCD rule may end rator of l ter, huma	then epth to IOCD (25) BBLs es and anger liability an health	
federal, state,	or local lav	ws and/or regu	ilations.				OII COM	CEDY	ATION	DIVICIO	NI		
11.111						OIL CONSERVATION DIVISION							
Signature: Kurt Hortelin						Approved by Environmental Specialist:							
Printed Name: Kurt Hoekstra						Approved by Environmental Specialist.							
Title: EHS C					Approval Date: 8/0/207 Expiration Date:								
E-mail Address: Kurt_Hoekstra@xtoenergy.com						Conditions of Approval:							
Date: 6-27-20			333-3100	1	include Me, Chandes Attached								
Attach Addit	ional Shee	ets If Necess	ary	· S		AVE	171725	Nos	3				