	Form 3160-5 (June 2015)	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018							
	B SUNDRY	5. Lease Serial No. JIC68							
	Do not use th abandoned we	6. If Indian, Allottee or Tribe Name JICARILLA APACHE							
	SUBMIT IN	TRIPLICATE - Other instru	ictions on	page 2		7. If Unit or CA/Agreement, Name and/or No.			
	1. Type of Well ☐ Oil Well 🛛 Gas Well 🔲 Ot	her				8. Well Name and No. JICARILLA B 22			
	2. Name of Operator FOUR STAR OIL AND GAS (Contact: Al	PRIL E POI @CHEVRO	HL N.COM		9. API Well No. 30-039-05665-00-S1			
	3a. Address HOUSTON, TX 77252		10. Field and Pool or Exploratory Area BASIN						
	4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish, State				
		Sec 6 T24N R5W SWNW 1850FNL 790FWL 36.344534 N Lat, 107.408016 W Lon							
(12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
L	TYPE OF SUBMISSION			TYPE OF	ACTION	N			
6	□ Notice of Intent						luction (Start/Resume) 🔲 Water Shut-Off		
	Subsequent Report	□ Alter Casing		raulic Fracturing	Reclama		Well Integrity		
	☐ Final Abandonment Notice	 Casing Repair Change Plans 		Plug and Abandon		 Recomplete Other Temporarily Abandon Water Disposal 		Uther	
		Convert to Injection	_						
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed on testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS WELL HAS BEEN IN TEMPORARY ABANDONMENT STATUS SINCE 9/11/2013. DURING THE SUBSEQUENT TIME THIS WELL HAS BEEN IN TEMPORARY ABANDONMENT FOR POSSIBLE UPHOLE POTENTIAL. ECONOMICS HAVE PLAYED A FACTOR IN THE WELLWORK PLANNING. AN EXTENSION WAS GRANTED 7/6/2016.							d once has IS A	
	FOUR STAR OIL & GAS RES	SPECTULLY REQUESTS A	N EXTENS	ION OF THE TA	AUG	AUG 1 0 2017			
	14. I hereby certify that the foregoing is	Electronic Submission #38	0786 verifie	d by the BLM Wel	I Information	System			
	For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by WILLIAM TAMBEKOU on 08/03/2017 (17WMT0042SE)								
	Name(Printed/Typed) APRIL E					Title PERMITTING SPECIALIST			
	Signature (Electronic					Date 07/10/2017			
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	_Approved By_WILLIAM TAMBEK(TitlePETROLEUM ENGINEER Date 08			8/03/2017			
	Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the su	bt warrant or ubject lease	Office Rio Puerco					
	Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any pe any matter w	rson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	agency of the U	Inited	
	(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED *	** BLM RE	VISED ** BLM		** BLM REVISED) **		
	NMOCD								

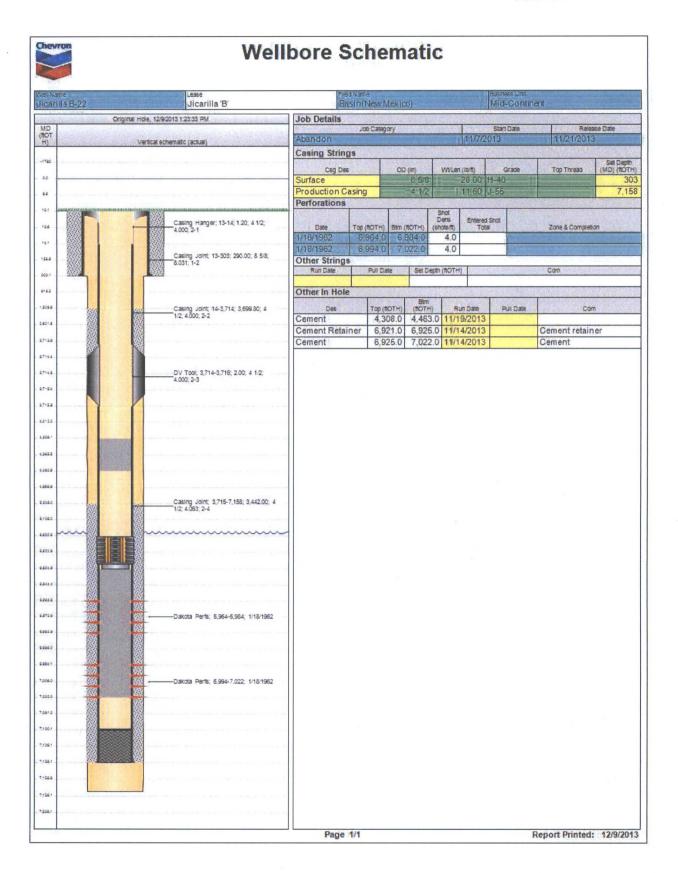
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OIL CONS. DIV DIST. 3

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NEW MEXICO ENERGY, MONERALS & NATURAL RESOURCES DEPARTMENT

OL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170 http://emmd.state.nnuus/ocd/District W/3distric.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 7-1-16	Operator Four Star	API #30-0 <u>39-05665</u>
Property Name Jicarilla B	_Well No22Location: Unit	Scy/No/ tSection_6_Township24N Range 56

Well Status Shut-In or Producing) Initial PSI: Tubing 10 Intermediate NA Casing 20 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

PRESSURE						FLOW CHARACTERISTICS			
Testing		Braden		INTE			BRADENHEAD	INTERMEDIATE	
TIME 5 min	BH O	Int M/A	Csg ZO	Int	Csg	- Steady Flow		· · · · · · · · · · · · · · · · · · ·	—
10 min_	0		20						
15 min_	0	V	20			Down to Noth	uing		
20 min_				·····		Nothing	×		
25 min_						Gas			
30 min_						Gas & Water			
						Water			
<u>If brade</u>	nhead	flowed w	ater, che	ck all of th	e descrip	tions that apply belo	<u></u>		
	CLEAI	۲ <u> </u>	FRESH	!	SALTY_	SULFUR	BLACK		
5 MINUTE SHUT-IN PRESSURE BRADENHEAD O INTERMEDIATE N/A REMARKS: NO Flow or build up on braden head									
					1	·			
By Lenny Moore HDI						Witness			· ·
	(Positi	on)							
E-mail a	ddress _								