RECEIVED

Form 3160-5 (June 2015)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	AUG 0 3 20	17	OMB No.	APPROVED . 1004-0137 .uary 31, 2018
Do not use t	RY NOTICES AND REP this form for proposals rell. Use Form 3160-3 (A	to drill or to	ourofenter lana		6. If Indian, Allottee or Tribe N	Jame
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. Rosa Unit #500 9. API Well No.	
WPX Energy Production, LLC					30-039-26165	
3a. AddressPO Box 640Aztec, NM 87	3b. Phone No. <i>(include area code)</i> 505-333-1808		10. Field and Pool or Exploratory Area Basin Fruitland Coal			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 990' FNL & 970' FWL SEC 23 31N 4W				11. Country or Parish, State Rio Arriba, NM		
12	CHECK THE APPROPRIATE B	BOX(ES) TO IND	DICATE NATURE O	F NOTIC	E, REPORT OR OTHER DAT	A
TYPE OF SUBMISSION	TYPE OF ACTION					
□Notice of Intent	Acidize	Deepen		Production (Start/Resume)		Water ShutOff
	Alter Casing	Hydraulic	Fracturing	Recla	mation	Well Integrity
Subsequent Report	Casing Repair	New Cor	nstruction	Recor	nplete	Other MIT
Final Abandonment Notice	Change Plans	Plug and	Abandon	Temp	oorarily Abandon	Test complete
	Convert to Injection	Plug Back	c	☐ Water Disposal		

13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy performed the 2nd Mechanical Integrity Test (MIT) witnessed by Monica Kuehling (NMOCD) on 8/2/17 to continue to the Temporary Abandon (TA) status. The CIBP was previously set @ 3484' and pressured up to 538psi for 30 minutes- test passed per attached chart. Chart shows psi fell to 530 & held.

OIL CONS. D AUG 1	0 2017	ACCEPTED FOR RECORD				
* TA status anoresed until 9/1/2018		ARMINGTON FIELD OFFICE BY: William Tambekou				
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Marie E. Jaramillo	Permit Tech III					
Signature Man Guand Date 8/3/17						
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by						
	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any personany false, fictitious or fraudulent statements or representations as to any matter with this statements of the statement of the statemen	here wingly and willfully to make to an unsdiction.	y department or agency of the United States				

