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Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR Field Office BUREAU OF LAND MANAGEMENT of Land Management

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMSF 078892 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM 78407E 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Rosa Unit #393A 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-29801 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 505-333-1808 **Basin Fruitland Coal** Aztec, NM 87410 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State Rio Arriba, NM SHL: 2605' FSL & 2520' FEL SEC 15 31N 4W BHL: 3350' FSL & 3332' FEL SEC 15 31N 4W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen ☐ Water ShutOff ☐ Acidize ☐ Production (Start/Resume) ☐ Notice of Intent ☐ Hydraulic Fracturing Alter Casing Reclamation ☐ Well Integrity Casing Repair ■ New Construction Recomplete Other MIT Subsequent Report ☐ Change Plans ▼ Temporarily Abandon Test complete ☐ Plug and Abandon ☐Final Abandonment Notice ☐ Water Disposal Convert to Injection ☐Plug Back 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) WPX Energy performed the 2nd Mechanical Integrity Test (MIT) witnessed by Monica Kuehling (NMOCD) on 8/2/17 to continue the Temporary Abandon (TA) status. The CIBP was previously set @ 3235' and pressured up to 580psi for 30 minutestest passed per attached Chart. Chart recorded stuck at 18 but well bled down to zero. OIL CONS. DIV DIST. 3 ACCEPTED FOR RECORD AUG 1 0 2017 AUG 04 2017 FARMINGTON FIELD OFFICE BY: William Tambekov TA status approved until 9/1/2018

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo Title Permit Tech Signature Date 8/3/17 THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

