## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 1/7/2015 Sundry Extension Date 7/17/2017

#	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng W/E
001H	ENCANA OIL & GAS (USA)	0	N	Sandoval	F	I	1	22	N	7 W
		7	#	<del>  "                                   </del>	7	7	π	7		# ***

Conditions of Approval:
(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

Hold C-104 for NSL, NSP, DHC,

Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

A below grade tank requires a registration be filed prior to the construction or use of the below

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

<b>√</b>	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from
	the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in
	a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Kohnie Bahr

8/4/17 Date Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

## NM

5. Lease Serial No. NM 109391

SUBMIT IN TRIPLICATE – Other instruction.  1. Type of Well  Oil Well  Gas Well  Other  2. Name of Operator Encana Oil & Gas (USA) Inc.  3a. Address 370 17th Street, Suite 1700 Denver, CO 80202  720-876-5  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1713' FSL and 457' FEL Section 1, T22N, R7W  BHL: 2261' FSL and 330' FWL Section 1, T22N, R7W	No. (include area code	30-043-212  8. Well Nam Lybrook l01  9. API Well  10. Field and	ne and No. 1-2207 01H No. 1-2207 01H No. 1 Pool or Exploratory Area	No.			
☐ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Encana Oil & Gas (USA) Inc.  3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		8. Well Nam Lybrook l01 9. API Well 30 10. Field and	ne and No. 1-2207 01H No. 1-2207 01H No. 1 Pool or Exploratory Area				
2. Name of Operator Encana Oil & Gas (USA) Inc.  3a. Address 370 17th Street, Suite 1700 Denver, CO 80202  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1713 FSL and 457 FEL Section 1, T22N, R7W		9. API Well 1	No. 43.21249 I Pool or Exploratory Area				
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1713 FSL and 457 FEL Section 1, T22N, R7W		10. Field and	Pool or Exploratory Area				
370 17th Street, Suite 1700 Denver, CO 80202  720-876-5  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL:1713' FSL and 457' FEL Section 1, T22N, R7W							
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			11. County or Parish, State Sandoval, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO I	INDICATE NATURE	OF NOTICE, REPORT	OR OTHER DATA				
TYPE OF SUBMISSION	TYP	E OF ACTION					
Notice of Intent	Deepen Fracture Treat	Production (Start/R	Well Integrity	,			
Subsequent Report	New Construction	Recomplete	Other APD	Extension			
	Plug and Abandon Plug Back	Temporarily Aband Water Disposal	lon				
testing has been completed. Final Abandonment Notices must be filed only determined that the site is ready for final inspection.)  Encana Oil & Gas (USA) Inc. (Encana) was issued an approved APD for I01-2207 01H well (API 30-043-21249).			a 2-year APD extension for	the Lybrook			
			OIL CONS. DIV DIS	T. 3			
			JUL 25 2017				
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Katie Wegner		gulatory Analyst					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Katie Wegner  Signature		gulatory Analyst	×				
Katie Wegner	Title Senior Re	7					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)