Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2			 Lease Se N0G05 If Indian, 		
				CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ⊠ Gas Well □ Other			8. Well Nam IRISH 1	ne and No.	
2. Name of Operator Contact: CHERYLENE WESTON XTO ENERGY INC E-Mail: cherylene_weston@xtoenergy.com			9. API Well 30-045	^{I No.} -34140-00-S1	
3a. Address 3b. Phone No. (include area code) 9123 S. JAMAICA ST. Ph: 505-333-3190 ENGLEWOOD, CO 80155 OII COMS DIV DICT 20			BASIN	d Pool or Exploratory Area DAKOTA FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		GIL GUND. DIA DIS		or Parish, State	
Sec 22 T25N R10W NENW 1010FNL 1920FWL 36.232770 N Lat, 107.530900 W Lon		AUG 1 1 2017	SAN JU	SAN JUAN COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	□ Production (Start/Re	sume) 🔲 Water Shut-Off	
	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	□ Recomplete	🛛 Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and AbandonPlug Back	 Temporarily Abando Water Disposal 	on	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final for the site is ready for the si	Illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths o Required subsequent repor mpletion in a new interval, a	f all pertinent markers and zones. ts must be filed within 30 days Form 3160-4 must be filed once	
XTO Energy proposes to chan due to the reciprocating rods h submersible progressive cavity effectively, thus increasing the conversion will require electric	naving to pump >100 BW y pump) which will elimina gas production on the le	PD. We plan to convert to an l ate holes in tubing and remove ase(s) and reducing workover	SPCP (plactric	CONS. DIV DIST. 3	
The Irish 1 well is on Navajo A County, NM. This location will Jemez Electric to the location. place. We would like to utilize	require an approximately XTO has existing acces	y 500? underground electric p s road and gas/water pipeline	ower line from R-O-W?s in	AUG 1 1 2017	
14. I hereby certify that the foregoing is	true and correct.				
	For XTO E ted to AFMSS for process	372692 verified by the BLM We ENERGY INC, sent to the Farming by ABDELGADIR ELMADA	ngton II on 08/08/2017 (17AE00	98SE)	
Name(Printed/Typed) CHERYLE	INE WESTON	Title SR. PE	RMITTING ANALYST		
Signature (Electronic S		Date 04/11/2			
	THIS SPACE FO	DR FEDERAL OR STATE	OFFICE USE		
_Approved By_ABDELGADIR_ELM	ADANL		UM ENGINEER	Date 08/08/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the		ton		
	U.S.C. Section 1212, make it a				

