State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 3/13/2015 Sundry Extension Date 7/17/2017

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/I
30-045-35664-	LYBROOK E12	001H	ENCANA OIL & GAS (USA)	G	N	San	F	Е	12	22	N	8	W
00-00	2208		INC.			Juan							

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

NMOCD Approved by Signature

•	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
•	Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.
٧	Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9
Kin	Vine Below

8/4/17 Date Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT | 8 2017

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 48989A

		NMNM 48989A						
	OTICES AND REPO form for proposals (Use Form 3160-3 (6. If Indian, Allottee or Tribe Name N/A						
SUBMI	T IN TRIPLICATE – Other	7. If Unit of CA/Agreement, Name and/or No. N/A						
1. Type of Well ☐ Oil Well ☐ Gas W	Vell Other	8. Well Name and No. Lybrook E12-2208 01H						
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-045-35664				
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202		3b. Phone No. (include area cod 720-876-3533	de)	10. Field and Pool or Exploratory Area Basin Mancos Gas Pool				
4. Location of Well (Footage, Sec., T., SHL: 2014 FNL, 637 FWL, Section 12, T22N, BHL: 1980 FNL, 330 FWL, Section 11, T22N,	R.,M., or Survey Description R8W R8W		11. Country or Parish, State San Juan County, NM					
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE	E OF NOTIC	CE, REPORT OR OTH	ER DATA			
TYPE OF SUBMISSION TYPE OF AC				TION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity			
Subsequent Report	☐ Casing Repair ☐ Change Plans	New Construction Plug and Abandon		mplete porarily Abandon	Other APD Extension			
Final Abandonment Notice	Plug Back	☐ Wate	er Disposal					
13. Describe Proposed or Completed On the proposal is to deepen direction. Attach the Bond under which the variable following completion of the involvatesting has been completed. Final determined that the site is ready for Encana Oil & Gas (USA) Inc. (Encana E12-2208 01H well (API 30-045-356)	ally or recomplete horizontal work will be performed or pro- red operations. If the operation Abandonment Notices must r final inspection.)	lly, give subsurface locations and ovide the Bond No. on file with B on results in a multiple completio be filed only after all requirement	measured an BLM/BIA. R on or recomp ts, including	nd true vertical depths o dequired subsequent rep letion in a new interval, reclamation, have been	of all pertinent markers and zones, ports must be filed within 30 days I, a Form 3160-4 must be filed once a completed and the operator has			

OIL CONS. DIV DIST. 3
JUL 2 5 2017

* APD extension approved until 8/27/2019							
14. I hereby certify that the foregoing is true and correct.							
Name (Printed/Typed)							
Katie Wegner	Title Senior Regulatory Analyst						
Signature Lath Mr	Date 07/17/2017						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
(Sook Javange	Title PE Date 1/21/17						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c	ertify //						
that the applicant holds legal or equitable title to those rights in the subject lease which wo	uld Office						
entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson knowingly and willfully to make to any department or agency of the United States any false,						
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							