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IIIN 2 6 2017 FORM APPROVED Form 3160-5 UNITED STATES OMB No. 1004-0137 (June 2015) Expires: January 31, 2018 DEPARTMENT OF THE INTERIOR 5. Lease Serial No. BUREAU OF LAND MANAGEMENT Ermington Field Office NMNM 136159 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Rodeo Unit (NMNM136328X) 1. Type of Well 8. Well Name and No. ⊠Oil Well Gas Well Other Rodeo Unit 500H 2. Name of Operator WPX Energy Production, LLC 9. API Well No. 30-045-35796 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) Basin Mancos 505-333-1808 PO Box 640 Aztec, NM 87410 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 271' FSL & 410' FEL SEC 18 23N 8W San Juan County, New Mexico BHL: 718' FSL & 330' FEL SEC 20 23N 8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen ☐ Production (Start/Resume) ☐ Water ShutOff Notice of Intent ☐ Hydraulic Fracturing ☐ Alter Casing Reclamation ☐ Well Integrity Other Off-Casing Repair ■ New Construction Recomplete ☐ Subsequent Report lease □ Temporarily Abandon ☐ Change Plans ☐ Plug and Abandon ☐Final Abandonment Notice Measurement ☐ Water Disposal ☐ Convert to Injection ☐Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy Production, LLC requests authorization for off-lease measurement of gas and oil. The Rodeo Unit 500H surface hole and associated measurement and storage facilities are located in the southeast quarter of the southeast quarter of, Section 18, T23N, R8W, NMPM; adjacent to the unit in which it is producing. Oil would be measured via a 2,000 barrel per day pipeline LACT unit on location. All oil and gas measured at this location will be produced from WPX's Rodeo Unit, there will be no commingling until product has been measured. Check meters would be installed in appropriate location along WPX's gathering system for measurement check and leak detection.

OIL CONS. DIV DIST. 3 AUG 1 0 2017

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
Marie Jaramillo	Title Permit Technician						
Signature MM 9774 MM	Date 06/26/2017						
THE SPACE FOR FED	ERAL OR STATE OFICE USE						
Approved by William Tambekon	Title Petroleum Engineer Date 8/3/2017						
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	t of						

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WPXENERGY_{ss}



Laterals



ROU 500 Pad Lease Plat Map

San Juan County, NM

Scale (absolute) - 1:30,000

Updated: 6/1/2017 By rwinkler

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