

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35820
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM 12374
7. Lease Name or Unit Agreement Name NMNM 132981A Nageezi Unit
8. Well Number 221H
9. OGRID Number 282327
10. Pool name or Wildcat Nageezi Unit; Mancos (oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.
3. Address of Operator 370 17th Street, Ste. 1700, Denver, CO 80202
4. Well Location Unit Letter L : 2428 feet from the South line and 346 feet from the West line Section 27 Township 24N Range 9W NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Inter-Well Communication ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Encana Oil & Gas (USA) Inc. conducted stimulation on the following well:

NMOCD Order: R-13856-A

Start Date: 06/04/2017

End Date: 06/10/2017

Type: Fracture Treatment

Pressure: 6,401 psi

Volume Average: Nitrogen - 65,455,669 (scf); Sand - 7,890,700 (lbs); Fluid - 2,101,641 (gals)

Results of any investigation conducted: N/A

Attached: Spreadsheet with affected wells due to stimulation activity.

OIL CONS. DIV DIST. 3

AUG 03 2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Senior Regulatory Analyst DATE 07/31/2017

Type or print name Katie Wegner E-mail address: katie.wegner@encana.com PHONE: 720-876-3533

For State Use Only

Accepted For Record

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

AV

Affected Wells									
Well Name	API Number	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
Nageezi 219H (L27-2409-01H)	30-045-35478	Encana	7/14/2017	Increased Nitrogren content	N/A	N/A	N/A	Shut in during frac	N2 levels went from 3% to 21%; No fluids or gases were released during these impacts.
Nageezi 220H (L27-2409-02H)	30-045-35481	Encana	7/14/2017	Increased Nitrogren content	N/A	N/A	N/A	Shut in during frac	N2 levels went from 3% to 35%; No fluids or gases were released during these impacts.
Nageezi 222H (M27-2409-01H)	30-045-3548	Encana	7/14/2017	Increased Nitrogren content	N/A	N/A	N/A	Shut in during frac	N2 levels went from 4% to 16%; No fluids or gases were released during these impacts.
Nageezi 223H (M27-2409-02H)	30-045-35479	Encana	7/5/2017	Increased water production / Increased Nitrogren content	N/A	N/A	N/A	Shut in during frac	N2 levels went from 4% to 38%, water production from 20 bpd to 100 bpd; No fluids or gases were released during these impacts.
Nageezi 320H (D34-2409Y-03H)	30-045-35583	Encana	7/2/2017	Increased water production / Increased Nitrogren content	N/A	N/A	N/A	Shut in during frac	N2 levels went from 3% to 75%, water production from 25 bpd to 40 bpd; No fluids or gases were released during these impacts.
Nageezi 321H (D34-2409-01H)	30-045-35440	Encana	6/20/2017	Increased water production / Increased Nitrogren content	N/A	N/A	N/A	Shut in during frac	N2 levels went from 2% to 92%, water production from 10 bpd to 100 bpd; No fluids or gases were released during these impacts.
<b>Stimulated Well:</b>		<b>Nageezi Unit 221H</b>							