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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

	5. Lease
El-III Office	5. Lease NMNM

BUREAU OF LAND MANAGEMENT					NMNM 8005		
SUNDRY NOTICES AND REPORTS On WELLOS Field Office Do not use this form for proposals to drill on the angle of abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					NMNM 132981A		
✓ Oil Well Gas Well Other					8. Well Name and No. Nageezi Unit 405H		
2. Name of Operator Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35841		
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202 3b. Phone No. (include area code) 720-876-5331					10. Field and Pool or Exploratory Area Nageezi Unit; Mancos (OIL)		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1985' FSL and 1738' FWL Section 3, T23N, R9W BHL: 2050' FSL and 850' FWL Section 33, T24N, R9W					11. County or Parish, State San Juan County, NM		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDI	CATE NATURE	OF NOTIC	E, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION		E OF ACT	ION				
✓ Notice of Intent	Acidize	Deepe	n	Produ	action (Start/Resume)	Water Shut-Off	
_	Alter Casing		re Treat	=	mation	Well Integrity	
Subsequent Report	Casing Repair	New (Construction	Recon	mplete	Other Production casing	
5	Change Plans		nd Abandon		orarily Abandon	and cement	
Final Abandonment Notice	Convert to Injection	Plug F	Back	Water	Disposal		
testing has been completed. Final determined that the site is ready for Utilized high performance water bas	red operations. If the operation Abandonment Notices must be final inspection.) sed mud from intermediate	on results in a m be filed only afte e casing point 5	ultiple completion r all requirements, ,318' (KB) MD to	or recomple, including	etion in a new interva reclamation, have bee eral.	al, a Form 3160-4 must be filed once en completed and the operator has	
Kicked off lateral at 4,431' on 07/14/ 07/20/17. Set production liner on 07	7/21/17.						
Hole diameter: 6.125"; Casing Diam 13,152' MD. Float collar at 13,151'				; Depth of	6.125 Noie from 5,	,318 to 13,175 MD. Float shoe at	
Pumped 770 sks of Class C Cemen	t on 07/22/17. Yield 1.3 cu	uft/sk. Circulate	d 35 bbls to surfa	ace.			
Rig released on 07/23/2017 ACCEPTED FOR RECORD							
Production liner will be pressure tes	ted prior to Completions a	ind results will b	e reported on co	ompletions	sundry. 🗸 🔟	2 8 2017	
FARMINGTON FIELD OFFICE BY:							
					01.	OIL CONS. DIV DIST. 3	
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe	ed/Typed)	,			AUC 1 0 2017	
Katie Wegner			Title Senior Re	gualtory A	nalyst	AUG 1 0 2017	
Signature Sall	hr_		Date 07/25/201	7			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
			Title			Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject		ertify				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

