	NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT				OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC, NM 87410 (505 334-6178 FAX: (505) 334-6170 http://www.emrrd.state.nm.us/ocd/	
OIL CO	NS. DIV DIST. 3				http://www.emmu.su	ate.mn.us/ocu/
ÂUG	G 0 9 2017		IHEAD TEST RE t 2 copies to above addre			
Date of Test	6.22.17	Operator	BP America Production	Company	API # 30	04525351
		S 005R-MV Location: Unit M Section 3		Section 3	Township 31	Range 11
(Well Name and Number)						
Pressure (Sh	ut-in or Producing)	Tubing 2	9.5 Intermediate	A Casing	94.1 Bradent	nead <u>68.4</u>
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH						
	Bradenhe	ad	Intermediate		Bradenhead	Intermediate
Time	BH Casing Blowdown Monitor	Intermediate Monitor	Intermediate Casing Blowdown Monitor		Flowed	Flowed
5 minutes	0.5 93.8	N,A	NIA NIA	Steady Flo	standy	NA
10 minutes	0.4 93.7			Surg		
15 minutes	0.3 93.7			Down to Nothi No Flo		
20 minutes	0.2 93.4				as	
25 minutes 30 minutes	0.2 93.4			Gas and Wat	ter	
5 minute SI	0.2 93.4			Wat	ter	
5 minute Si			I]		
If bradenhead flowed water, check all of the descriptions that apply below:						
Clear	Fresh	Salt	y Sulfur	E	Black	
						_
5 Minute Shut-in Bradenhead 19.8 Intermediate						
REMARKS: Pulled gas sample from BH, Casing, + tubing. Compressor in						
recycle.	FUILO gas so	amply from	n BH, Casing, t	tubing. (om pilssor	n
recycu.						
By Euger	ria Homilton Tech.		Witness			
Lead	Tech.					
	(Position				NMOCD Test Area:	A 254