

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
~~58276~~ SF-078390

6. If Indian, Allottee or tribe Name

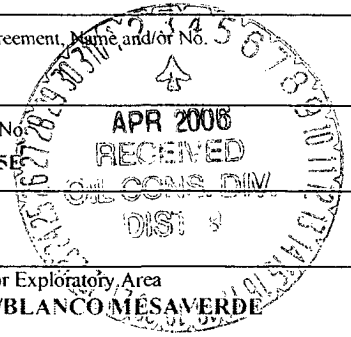
7. If Unit or CA/Agreement Name and/or No. 5818  
14080012068

8. Well Name and No.  
HUGHES COM #0055

9. API Well No.  
3004525563

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA/BLANCO MESAVERDE

11. County or Parish, State  
SAN JUAN, NM



**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

3a. Address  
200 Energy Way Farmington, NM 87402

3b. Phone No. (include area code)  
918-925-7069

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SW/SW SEC 10 T28N R08W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully request permission to change our allocation method from subtraction method to a fixed percent due to an established production rate. Our fixed rate will be 25% Basin Dakota and 25% Blanco Mesaverde.

NICHELLE W/BP AGREED WITH ME ABOUT THE FIXED RATE ALLOCATIONS FOR THIS WELL ON 3/30/06 THE CORRECT FIXED RATE SHOULD BE 75% BASIN DAKOTA AND 25% BLANCO MESAVERDE

DHC 247 AZ

RECEIVED  
SAN JUAN COUNTY  
FARMINGTON, NM  
PM 12 24

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Nichelle Moore

Title Production Analyst

Signature *Nichelle Moore*

Date February 15, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Matt Halbert*

Title *PET ENG*

Date *3/30/06*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *BLM-FFO*