

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSE 0790478-B 0790478																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit #467S																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #467S																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC 34, T28N, R6W, NMPM NENW, 740' FNL, 1515' FWL, NMPM At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29566																			
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba																			
DATE ISSUED		13. STATE New Mexico																			
15. DATE SPUDDED 12/7/05	16. DATE T.D. REACHED 12/9/05	17. DATE COMPL. (Ready to prod.) 3/29/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6577' GL, 6589' KB																		
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3556'																				
21. PLUG, BACK T.D., MD & TVD 3511'		22. IF MULTIPLE COMPL., HOW MANY*																			
23. INTERVALS DRILLED BY		ROTARY TOOLS yes																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3220'-3232, 3282'-3245' Undesignated Fruitland Sands		25. WAS DIRECTIONAL SURVEY MADE No																			
26. CBL/GR/CCL		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 1 spf @ .32" 3220' - 3350' = 97 total holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold Volumetric calculations will be distributed at production																					
35. LIST OF ATTACHMENTS None DHC # 3619 AZ																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																					
SIGNED <u>Joni Clark</u> TITLE <u>Sr. Staff Regulatory Specialist</u> DATE <u>4/4/06</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2653'	2734'	White, cr-gr ss.	Ojo Alamo	2653'	
Kirtland	2734'	3132'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2734'	
Fruitland	3132'	3354'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3132'	
Pictured Cliffs	3354'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3354'	