

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-045-33087		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K (NESW), 2475' FSL & 1975' FWL At top prod. interval reported below SAME At total depth SAME		14. PERMIT NO. DATE ISSUED 2005 APR 4 PM 3 22		11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 11, T30N, R10W, NMPPM		15. DATE SPUNDED 12/4/05	
16. DATE T.D. REACHED 12/12/05		17. DATE COMPL. (Ready to prod.) 3/28/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6556'; GL-6541'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7756'		21. PLUG, BACK T.D., MD & TVD 7751'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7580'-7738'		25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS CBL/GR/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8" H-40		32.3#		229'		12-1/4"	
7" J-55		20#		3445'		8-3/4"	
4 1/2" J-55		11.6#/10.5#		7753'		6-1/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		7640'		7674'-7738' @2SPF=40		DEPTH INTERVAL (MD)	
7580'-7664' @1SPF=20		Total =60 holes		AMOUNT AND KIND OF MATERIAL USED		10bbbls 15% HCL acid, 108486 gals slickwater, 40000# 20/40 TLC sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI		TEST WITNESSED BY APR 07 2006	
DATE OF TEST 3/27/06		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL 0	
FLOW. TUBING PRESS. SI - 397#		CASING PRESSURE SI - 279#		CALCULATED 24-HOUR RATE 0		GAS-MCF 26 mcf	
OIL-BBL 0		GAS-MCF 457 mcf		WATER-BBL		GAS-OIL RATIO	
OIL GRAVITY-API (CORR.)		DIST. 3		FARMINGTON FIELD OFFICE		DATE 4/4/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	1833'	2001'	White, cr-gr ss.	Ojo Alamo	1833'
Kirtland	2001'	2973'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2001'
Fruitland	2973'	3198'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2973'
Pictured Cliffs	3198'	3357'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3198'
Lewis	3357'	3934'	Shale w/siltstone stringers	Lewis	3357'
Huerfanito Bentonite	3934'	4253'	White, waxy chalky bentonite	Huerfanito Bent.	3934'
Chacra	4253'	4723'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4253'
Upper Cliff House	4723'	4827'	Light gry, med-fine gr ss, carb sh & coal	Upper Cliff House	4723'
Mass. Cliff House	4827'	5028'	Light gry, med-fine gr ss, carb sh & coal	Mass. Cliff House	4827'
Menefee	5028'	5479'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5028'
Point Lookout	5479'	5862'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5479'
Mancos	5862'	6744'	Dark gry carb sh.	Mancos	5862'
Gallup	6744'	7475'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6744'
Greenhorn	7475'	7527'	Highly calc gry sh w/thin lmst.	Greenhorn	7475'
Graneros	7527'	7577'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7527'
Dakota	7577'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7577'