

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company WPX Energy Production	Contact Deborah Watson	
Address PO Box 640 Aztec, NM 87410	Telephone No. 505-333-1880	
Facility Name Rosa Unit # 379	Facility Type Well Site	
Surface Owner Federal	Mineral Owner Federal (NMSF-078763)	API No. 30-039-26949

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	08	31N	05W	1710	South	1680	West	Rio Arriba

Latitude N36.91177 Longitude W107.38906

#### NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 54 bbl	Volume Recovered 50 bbl
Source of Release Production Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 7/20/17 07:10
Was Immediate Notice Given? ( within 24-hour notice) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jonathan Kelly (NMOCD) Mike Porter (BLM-FFO)	
By Whom? N/A AUG 01 2017	Date and Hour Phone Call 7/20/17 13:22 NMOCD, 13:25 BLM Email to Cory Smith, Vanessa Fields, Jonathan Kelly (NMOCD) 13:36 Email to Whitney Thomas and Mike Porter (BLM-FFO) 13:36	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*  
N/A



Describe Cause of Problem and Remedial Action Taken.\*

Tank overflowed -transfer pump and tank transmitter stopped talking because power grid went down. Water truck called to the location upon discovery to recover produced water.

Describe Area Affected and Cleanup Action Taken.\*

- A water truck recovered 50 bbl of produced water.
- All fluids remained within secondary containment, all released produced water remained on location.
- One composite confirmation sample will be collected from within the area of impact. The sample will be laboratory analyzed for TPH (GRO/DRO/MRO), BTEX, and chlorides. Additional cleanup actions will be taken if analytical laboratory results exceed NMOCD action levels based on site ranking.
- WPX will provide notification to BLM-FFO and NMOCD prior to collection of confirmation sample.
- Laboratory analytical results will be included in the Final C-141 report.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Deborah Watson	Approved by Environmental Specialist 	
Title: Environmental Specialist	Approval Date: 8/21/2017	Expiration Date:
E-mail Address: deborah.watson@wpxenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/31/2017	Phone: 505-386-9693	

\* Attach Additional Sheets If Necessary

Sample area BTEX TPH  
Include mto produced H<sub>2</sub>O  
JCH  
NCS. 1720226042