

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP America Production Co.	Contact: Steve Moskal	
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-330-9179	
Facility Name: PRITCHARD SWD No. 001	Facility Type: Salt Water Disposal Well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 3004528345 SI

LOCATION OF RELEASE

Unit Letter C	Section 34	Township 31N	Range 09W	Feet from the 615	North/South Line North	Feet from the 1,840	East/West Line West	County: San Juan
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Latitude 36.85995° Longitude -107.77052°

NATURE OF RELEASE

Type of Release: produced water, oil	Volume of Release: 16 bbl	Volume Recovered: none
Source of Release: BGT due to packing leak on injection pump	Date and Hour of Occurrence: July 16, 2017	Date and Hour of Discovery: July 16, 2017; 12:18PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

OIL CONS. DIV DIST. 3


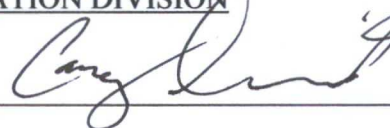
JUL 28 2017

If a Watercourse was Impacted, Describe Fully.*
~350' from nearest water course.

Describe Cause of Problem and Remedial Action Packing leak occurred on injection pump #1 causing BGT to fill up and run over into cellar. SSS dispatched to pull fluids, pump isolated on suction and discharge to limit amount continuing to be released. Repair piping.

Describe Area Affected and Cleanup Action Taken.* packing leak occurred on injection pump #1 causing BGT to fill up and run over into cellar. SSS dispatched to pull fluids, pump isolated on suction and discharge to limit amount continuing to be released. Contained to steel secondary containment. Sampling results and field report are attached. The impacts will be remediated via excavation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>8/23/17</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: <u>SAMPLE FOR</u>	Attached <input type="checkbox"/>
Date: July 28, 2017	Phone: 505-326-9497	

TPH (DRO-GRO-MPO/SEO) BTEX
Chlorides. Remediation to
START By Sep 16, 2017

* Attach Additional Sheets If Necessary

#NCS1723537128

12

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: <u>30-045-28351</u> TANK ID (if applicable): <u>B</u>
FIELD REPORT: (circle one): BGT CONFIRMATION / <u>RELEASE INVESTIGATION</u> / OTHER: At <u>95 BGT</u>		PAGE #: <u>1</u> of <u>1</u>
SITE INFORMATION: SITE NAME: <u>PRITCHARD SWD #1</u> QUAD/UNIT: <u>C SEC. 34 TWP. 31N</u> RING: <u>9W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> 1/4 - 1/4 FOOTAGE: LEASE TYPE: <u>FEDERAL</u> STATE / FEE / INDIAN LEASE #: <u>NMNM 013686</u> PROD. FORMATION: <u>-</u> CONTRACTOR: <u>-</u>		DATE STARTED: <u>7-18-2017</u> DATE FINISHED: <u>7-18-2017</u> ENVIRONMENTAL SPECIALIST(S): <u>JCB</u>
REFERENCE POINT: WELL HEAD (W.H.) GPS COORD.: <u>36.86024 x 107.77073</u> GL ELEV.: <u>6404'</u> 1) <u>95 BGT (B)</u> GPS COORD.: <u>36.85995 x 107.77052</u> DISTANCE/BEARING FROM WH: <u>120' S30°E</u> 2) GPS COORD.: DISTANCE/BEARING FROM WH: 3) GPS COORD.: DISTANCE/BEARING FROM WH: 4) GPS COORD.: DISTANCE/BEARING FROM WH:		
SAMPLING DATA: CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <u>HALL</u> 1) SAMPLE ID: <u>5-pt @ 12"</u> SAMPLE DATE: <u>7/18/2017</u> SAMPLE TIME: <u>1220</u> LAB ANALYSIS: <u>TPH/BTEX/CL-</u> OVM READING (ppm): <u>52.2</u> 2) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS: 3) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS: 4) SAMPLE ID: SAMPLE DATE: SAMPLE TIME: LAB ANALYSIS:		
SOIL DESCRIPTION: SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / <u>OTHER</u> <u>ROAD BASE - Imported</u> SOIL COLOR: <u>Tan</u> PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / <u>COHESIVE</u> / HIGHLY COHESIVE DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD CONSISTENCY (NON COHESIVE SOILS): LOOSE / <u>FIRM</u> / DENSE / VERY DENSE HC ODOR DETECTED: <u>YES</u> / NO EXPLANATION: <u>Very Minor</u> MOISTURE: DRY / SLIGHTLY MOIST / <u>MOIST</u> / WET / SATURATED / SUPER SATURATED ANY AREAS DISPLAYING WETNESS: <u>YES</u> / NO EXPLANATION: <u>Soils Wet</u> SAMPLE TYPE: GRAB / <u>COMPOSITE</u> # OF PTS. <u>5</u> DISCOLORATION/STAINING OBSERVED: <u>YES</u> / NO EXPLANATION: <u>ON Ground Surface only</u>		
SITE OBSERVATIONS: LOST INTEGRITY OF EQUIPMENT: YES / <u>NO</u> EXPLANATION: <u>TANK overflow only</u> APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: <u>YES</u> / NO EXPLANATION: <u>Moist Soils</u> EQUIPMENT SET OVER RECLAIMED AREA: YES / <u>NO</u> EXPLANATION: <u>-</u> OTHER:		
SOIL IMPACT DIMENSION ESTIMATION: <u>15</u> ft X <u>15</u> ft X <u>6</u> ft EXCAVATION ESTIMATION (Cubic Yards): <u>50</u> DEPTH TO GROUNDWATER: <u>>50'</u> NEAREST WATER SOURCE: <u>>1000'</u> NEAREST SURFACE WATER: <u><200'</u> NMOCOD TPH CLOSURE STD: <u>100</u> ppm		
SITE SKETCH BGT Located: off / on site PLOT PLAN circle: <u>attached</u> <div style="display: flex; align-items: center;"> <div style="flex: 1;"> <p>X = Composite Sample Points</p> </div> <div style="flex: 0.5; text-align: center;"> <p>N ↑</p> </div> </div>		
NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; - = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM		MISCELL. NOTES WO: PO #: PK: <u>VM056 HQFEC</u> PJ #: Permit date(s): OCD Appr. date(s): Tank ID: <u>C</u> OVM = Organic Vapor Meter ppm = parts per million BGT Sidewalls Visible: <u>Y / N</u> BGT Sidewalls Visible: <u>Y / N</u> BGT Sidewalls Visible: <u>Y / N</u> Magnetic declination: <u>10° E</u>
NOTES:		ONSITE: <u>7/18/2017</u>

Pritchard SWD 1

95 BGT (B)
(in round steel cellar)

Pump
Building

Produced Water Tanks

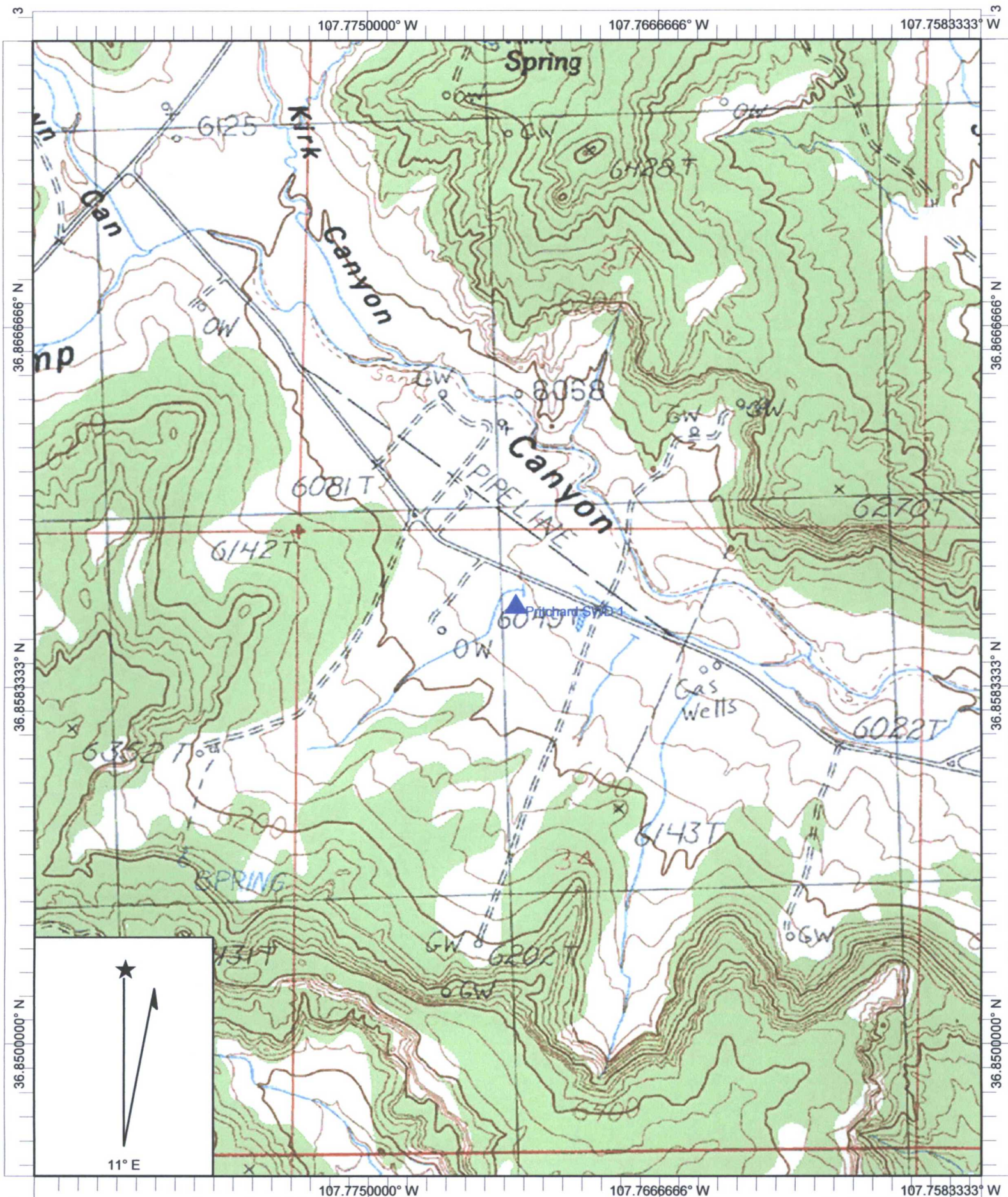
Google earth

© 2017 Google

N

100 ft





Name: TURLEY
 Date: 7/24/2017
 Scale: 1 inch equals 1000 feet

Location: 036.8601606° N 107.7710175° W
 Caption: BP
 Pritchard SWD 1



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

July 21, 2017

Steven Moskal
Blagg Engineering
P. O. Box 87
Bloomfield, NM 87413
TEL: (505) 632-1199
FAX (505) 632-3903

RE: Pritchard SWD

OrderNo.: 1707937

Dear Steven Moskal:

Hall Environmental Analysis Laboratory received 1 sample(s) on 7/19/2017 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1707937

Date Reported: 7/21/2017

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Blagg Engineering**Project:** Pritchard SWD**Lab ID:** 1707937-001**Matrix:** SOIL**Client Sample ID:** BGT VOERFLOW 5-pt @ 12"**Collection Date:** 7/18/2017 12:20:00 PM**Received Date:** 7/19/2017 7:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	130	30		mg/Kg	20	7/20/2017 8:50:13 PM	32929
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	250	9.9		mg/Kg	1	7/20/2017 8:22:01 PM	32876
Motor Oil Range Organics (MRO)	560	49		mg/Kg	1	7/20/2017 8:22:01 PM	32876
Surr: DNOP	126	70-130		%Rec	1	7/20/2017 8:22:01 PM	32876
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	7/20/2017 12:04:18 PM	32884
Surr: BFB	104	54-150		%Rec	1	7/20/2017 12:04:18 PM	32884
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	7/20/2017 12:04:18 PM	32884
Toluene	ND	0.048		mg/Kg	1	7/20/2017 12:04:18 PM	32884
Ethylbenzene	ND	0.048		mg/Kg	1	7/20/2017 12:04:18 PM	32884
Xylenes, Total	ND	0.096		mg/Kg	1	7/20/2017 12:04:18 PM	32884
Surr: 4-Bromofluorobenzene	99.0	66.6-132		%Rec	1	7/20/2017 12:04:18 PM	32884

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Value above quantitation range
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Detection Limit
	S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1707937

21-Jul-17

Client: Blagg Engineering

Project: Pritchard SWD

Sample ID	MB-32929	SampType:	mblk		TestCode:	EPA Method 300.0: Anions				
Client ID:	PBS	Batch ID:	32929		RunNo:	44377				
Prep Date:	7/20/2017	Analysis Date:	7/20/2017		SeqNo:	1402601	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-32929		SampType: lcs		TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS		Batch ID: 32929		RunNo: 44377					
Prep Date:	7/20/2017		Analysis Date: 7/20/2017		SeqNo: 1402602		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.1	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1707937

21-Jul-17

Client: Blagg Engineering

Project: Pritchard SWD

Sample ID	LCS-32909	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	32909	RunNo:	44338					
Prep Date:	7/20/2017	Analysis Date:	7/20/2017	SeqNo:	1401309	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.4		5.000		87.1	70	130			

Sample ID	MB-32909	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	32909	RunNo:	44338					
Prep Date:	7/20/2017	Analysis Date:	7/20/2017	SeqNo:	1401310	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.5		10.00		94.9	70	130			

Sample ID	LCS-32876	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	32876	RunNo:	44338					
Prep Date:	7/19/2017	Analysis Date:	7/20/2017	SeqNo:	1402474	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	101	73.2	114			
Surr: DNOP	4.6		5.000		91.9	70	130			

Sample ID	MB-32876	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	32876	RunNo:	44338					
Prep Date:	7/19/2017	Analysis Date:	7/20/2017	SeqNo:	1402475	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		101	70	130			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1707937

21-Jul-17

Client: Blagg Engineering

Project: Pritchard SWD

Sample ID	MB-32884		SampType:	MBLK		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	PBS		Batch ID:	32884		RunNo:	44359				
Prep Date:	7/19/2017		Analysis Date:	7/20/2017		SeqNo:	1402387		Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	840		1000		83.8	54	150				

Sample ID	LCS-32884		SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range					
Client ID:	LCSS		Batch ID: 32884		RunNo: 44359					
Prep Date:	7/19/2017		Analysis Date: 7/20/2017		SeqNo: 1402388		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	91.4	76.4	125			
Surr: BFB	970		1000		96.8	54	150			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1707937

21-Jul-17

Client: Blagg Engineering

Project: Pritchard SWD

Sample ID	MB-32884	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	32884	RunNo:	44359					
Prep Date:	7/19/2017	Analysis Date:	7/20/2017	SeqNo:	1402402	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.98		1.000		97.7	66.6	132			

Sample ID	LCS-32884	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	32884	RunNo:	44359					
Prep Date:	7/19/2017	Analysis Date:	7/20/2017	SeqNo:	1402403	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.4	80	120			
Toluene	0.95	0.050	1.000	0	95.3	80	120			
Ethylbenzene	0.95	0.050	1.000	0	95.1	80	120			
Xylenes, Total	2.9	0.10	3.000	0	96.8	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		103	66.6	132			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG

Work Order Number: 1707937

RcptNo: 1

Received By: Anne Thome 7/19/2017 7:30:00 AM

Completed By: Anne Thome 7/19/2017 7:59:56 AM

Reviewed By: *[Signature]* 7/19/17

[Signature]
[Signature]

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.6	Good	Yes			

