

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	CAERUS SOUTHERN ROCKIES	Contact	LEE ROBBINS
Address	600 17th ST., STE 1600, DENVER CO 80202-5403	Telephone No.	505-327-4892
Facility Name	TAHA TAH 1 #4	Facility Type	GAS WELL

Surface Owner	FEDERAL	Mineral Owner	FEDERAL	API No.	30-045-34133
---------------	---------	---------------	---------	---------	--------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	1	24N	10W	1531	NORTH	1478	EAST	SAN JUAN

Latitude 36.346199 Longitude -107.8443069 NAD83

NATURE OF RELEASE

Type of Release	LEAK	Volume of Release	4 TO 5 BBLs	Volume Recovered	-0-
Source of Release	STUFFING BOX ON WELLHEAD	Date and Hour of Occurrence	7/24/17	Date and Hour of Discovery	7/24/17, 10:30AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	MONICA KUEHLING		
By Whom?	RYAN OLIVA	Date and Hour	7/24/17 at 10:30AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

OIL CONS. DIV DIST. 3
AUG 10 2017

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Leak from stuffing box on wellhead.

Describe Area Affected and Cleanup Action Taken.*

Water was found approximately 25 ft. down side ditch of road. Estimated leakage was 4 to 5 bbls. the leak was repaired immediately.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Vern O. Andrews</i>	OIL CONSERVATION DIVISION	
Printed Name:	VERN ANDREWS	Approved by Environmental Specialist:	<i>[Signature]</i>
Title:	PRODUCTION SUPERINTENDENT	Approval Date:	8/17/2017
E-mail Address:	vern@walsheng.net	Expiration Date:	
Date:	8-7-17	Conditions of Approval:	Sample Release Path
Phone:	505-327-4892	Attached	<input type="checkbox"/>

* Attach Additional Sheets If Necessary

Include MRO Chlorides
Release Pathway will be sampled every
50'. Contact OCO 24-48 hours
Prior to sampling NVE1722937809 S







