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Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT *Farmington Field Office*  
*Bureau of Land Management*

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
N0G13121809

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1816

7. If Unit of CA/Agreement, Name and/or No.  
NMNM135217A

8. Well Name and No.  
N ESCAVADA UNIT #314H

9. API Well No.  
30-043-21285

10. Field and Pool or Exploratory Area  
ESCAVADA N, MANCOS

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  
SHL: 1900' FSL & 1275' FEL SEC 10 22N 7W  
BHL: 2301' FSL & 2375' FWL SEC 4 22N 7W

11. Country or Parish, State  
Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Final</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/15/17-MIRU

Rigged up and shell tested BOPE and intermediate casing. Psi Test W/ Antelope Services: Shell Test High 2,000 Psi for 30 Min: Well Head Connection, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, 7" Casing String Low 250 psi for 5 Min: Well Head Connection, 7" Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on chart" ✓

7/16/17- Drilling ahead 6-1/8" lateral.

7/17/17- TD 6-1/8" lateral @ 13900' (TVD 5093')

7/18/17- Run Production Casing, 200 Jts & 2 pup jts of 4.5" 11.6#, P-110, LT&C. CSG set @ 13893', LC @ 13845', TOL @ 5462', RSI @ 43822'.

Cement 4.5" Casing Liner with 35% excess figured (Halliburton Services) 5,000 Psi Test on Lines Flush Water @ 8.3# {10 BBLS}, followed by Tuned Spacer @ 11.5# {40 BBLS}, followed by Primary Cement @ 13.3# {192 Bbbs/795 sks ExtendaCem \*} followed by Displacement Totaling 173 Bbbs {40 Bbbs MMCR & 32 Bbbs of 2% KCL} Land Plug 1280 PSI & Bump up to 2200 PSI & Hold 5 min Floats Held got 1.5 Bbl Back on Bleed off Plug Down 7/18/2017 16:30 hrs. Circ., out 38bbbs of Good Cement to Surface.

"Run Tie Back Frac String, 122 jts & 2 pups of 4.5", 11.6# P-110, LT&C O'GL to 5,462' MD TOL, Landed on Mandrel 40k & 25k on Seal assembly" "Pressure Test Tie Back Backside @ 2,000psi for 30 min, good test recorded on Antelope Services chart. & Secure Well

Rig Released 07/18/2017 23:59" ✓

Will report 4-1/2" test on completion paper work. ✓

ACCEPTED FOR RECORD

48 2017

FARMINGTON FIELD OFFICE

OIL CONS. DIV DIST. 3

AUG 10 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Tech III

Signature

Date 7/25/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA