

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM104606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1105508. Well Name and No.
JUNIPER COM 21 149. API Well No.
30-045-33043-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE2. Name of Operator
COLEMAN OIL & GAS INCORPORATED

Contact: MICHAEL T HANSON

Email: mhanson@cog-fmn.com

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505-327-0356 Ext: 106

Fx: 505-327-9425

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T24N R10W SWSW 1100FSL 1165FWL
36.294622 N Lat, 107.906298 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Coleman Oil & Gas proposes to P&A this well per the attached procedure. Reclamation Plan attached
Onsite scheduled for Friday May 5, 2017.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

Notify NMOCD 24 hrs
prior to beginning
operations

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

OIL CONS. DIV DIST. 3
AUG 11 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #383180 verified by the BLM Well Information System
For COLEMAN OIL & GAS INCORPORATED, sent to the Farmington
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 08/02/2017 (17AE0283SE)

Name (Printed/Typed) MICHAEL T HANSON

Title ENGINEER

Signature (Electronic Submission)

Date 07/31/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI

Title PETROLEUM ENGINEER

Date 08/02/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Coleman Oil & Gas, Inc.

Final P&A Procedure Basin Fruitland Coal Formation

Thursday, May 04, 2017

Well:	Juniper Com 21 #14	Field:	Basin Fruitland Coal
Location:	1100' FSL & 1165' FWL (SWSW) Sec 21, T24N, R10W, NMPM San Juan County, New Mexico	Elevation:	6731' RKB 6726' GL
		Lease:	NMNM – 104606

Fruitland Coal: 1232-1245, Producing.
PBSD at 1354 FT GL

Procedure: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

(Note: This procedure will be adjusted on site based upon actual conditions)

1. Review and Comply with Regulatory Requirements.
2. MIRU Well Service Rig and Equipment.
3. POOH with Rods & Pump.
4. Nipple up BOP equipment. Function test BOP.
5. POOH and Tally Tubing.
6. RIH with Cement Retainer on tubing and set at \pm 1182 FT KB. Pressure Test Tubing. Roll hole with water and pressure test casing. If casing does not pressure test, spot plug and tag subsequent plugs per regulations. Place 24 sacks cement on top of retainer. Isolate Pictured Cliffs formation and cover the Fruitland top per regulations.
7. Plug #2 Cement Kirtland and Ojo Alamo 614'-379'. Place 33 sacks inside 5 ½" casing. Cover Kirtland and Ojo Alamo top per regulations.
8. Plug #3 Pressure test Braden head annulus to 300 psig, note volume to load. If Braden Head Pressure tests, Fill the inside of the 5 ½" casing from 180' to Surface. If Braden Head does not pressure test, perforate and circulate cement to surface. Place 21 sacks 180'- surface.
9. Cut off well head and top off casing and annulus as necessary with cement.
10. Install dry hole marker, remove production equipment and reclaim location.

**COLEMAN OIL GAS, INC.
JUNIPER COM 21 #14**

SURFACE CASING

**8 5/8" CSG. @ 125.85 FT. KB
CEMENTED WITH 100 SXS**

PRODUCTION CASING

**5 1/2", 15.50#, J-55, @ 1397.80 FT KB.
CEMENTED WITH 138 SXS LITE
TAILED WITH 90 SXS POZ**

**CEMENT CIRCULATED TO SURFACE ON
SURFACE AND PRODUCTION CASING**

TUBING STRING

**39 JOINTS 1253.80 FT.
SEATING NIPPLE
1 JOINT 32.20 FT.**

2 7/8" SN @ 1256.80 FT. KB.

**2 7/8" BTM TBG @ 1290.10 FT KB.
SN CUP Type 2.24 I.D.**

ROD STRING

**16' PR W/ 8' 1-1/2' LINER
1- 6' X 3/4" PONY ROD
1- 8' X 3/4" PONY ROD
39 - 3/4" RODS
10 - 7/8" Guided RODS
2-1/2" X 1-1/2" X 10' RWAC PUMP**

**PERFORATIONS @
1232' TO 1245'**

PBTD @ 1353.65 FT. KB.

**PIPE LANDED @ 1397.80 FT. KB.
T.D. @ 1405 FT. KB.**

**COLEMAN OIL GAS, INC.
JUNIPER COM 21#14**

**SURFACE CASING
8 5/8" CSG. @ 125.85 FT. KB
CEMENTED WITH 100 SXS**

Nacimlento Surface

**Plug #2 180' - 0'
Class B Cement 21 sacks**

**CEMENT CIRCULATED TO SURFACE ON
SURFACE AND PRODUCTION CASING**

**PRODUCTION CASING
5 1/2", 15.50#, J-55, @ 1397.80 FT KB.
CEMENTED WITH 138 SXS LITE
TAILED WITH 90 SXS POZ**

Ojo Alamo 429'

**Plug #2 614' - 379'
Class B Cement 32 sacks**

Kirtland 564'

Fruitland 1075'

**Plug #1 1182' - 1025'
Class B Cement 24 sacks**

Set Cement Retainer @ 1182'

**FRUITLAND COAL
PERFORATIONS @
1232' TO 1245'**

Pictured Cliffs 1254'

**PBTD @ 1353.65 FT. KB.
PIPE LANDED @ 1397.80 FT. KB.
T.D. @ 1405 FT. KB.**

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Juniper Com 21 #14

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
 - a) Set Plug #1 (1182'-981') ft. To cover the top of Fruitland top. BLM picks top of Fruitland at 1031 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.