

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 16 2017

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well		5. Lease Serial No. N0 G 1401 1865
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. W Lybrook Unit 705H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1344' FSL & 2233' FEL, Sec 7, T23N, R8W BHL: 330' FNL & 330' FEL, Sec 12, T23N, R9W		9. API Well No. 30-045-35748
		10. Field and Pool or Exploratory Area Lybrook Mancos W
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Intermediate Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/8/17 - MIRUPsi Test W/ Antelope Services: Pressure High 2,000 Psi for 30 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, 7" Casing String Low 250 psi for 5 Min:: Well Head Connection, 9 5/8 Surface Casing, Blind Rams, Kill Valves, Relief side Valves, Stinger flex hose, All outer Valves in Choke Manifold, all tested good and recorded on file.

8/9/17 - Drilling ahead 8-3/4" Intermediate Hole.

8/10/17 - TD 8-3/4" intermediate hole @ 5685' (5064' TVD').

Run Intermediate Casing 7", 134 jts of , 23# CP-80 & J-55, LT&C set @ 5,675' MD. Float Collar @ 5,630'.

Antelope Psi Test Mandrel Seals to 2,000 psi- good test. Cement with Halliburton { 70% excess on 8 7/8 Total Hole Figured, added to Lead Volume }

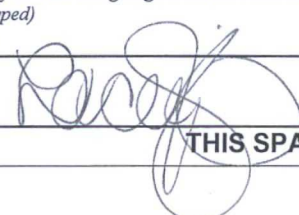
5,000 Psi Test on Lines Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Chem Wash @ 8.4# {30 Bbls }, 30 Gal Mor-Flo~3~ 39# WF-17, 39Lbs Halad-9, followed by Fresh Water Spacer @ 8.3# {10 Bbls }, followed by Lead Cement Mixed @ 12.3#, YD-1.95, Water 10.36 Gal/sx { 460 sks/161 Bbls HALCEM ® }

followed by Tail Cement Mixed @ 13.5#, YD 1.3, Water 5.81 Gal/sx { 490 sks/113 Bbls of VARICEM ® } Drop top plug on fly, displace W/ Fresh H2O

Totaling 220 Bbls, Bump Plug @ 18:09 8/10/2017, Press up t/ 2500 PSI, Press prior @ 3.0 BPM 1850 PSI .Held for 4 min, 2 Bbl Back on Bleed off / Floats

Held. 90 bbls good cement back to surface.

NOTE: WPX will MI to Install & test BOP and 7" casing at later date. Will file on Final Casing Sundry. ✓

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Lacey Granillo	Title Permit Tech III
Signature 	Date 8/16/17

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)