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Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM117578 6. If Indian, Allottee or Tribe Name											
									SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
									1. Type of Well ☐ Oil Well ☐ Gas Well ⊠ Other: COAL BED METHANE					8. Well Name and No. COFFEE 1		
2. Name of Operator Contact: KEVIN SMAKA DUGAN PRODUCTION CORPORATION CORPORATION ail: kevin.smaka@duganproduction					9. API Well No. 30-045-35798-00-X1											
3a. Address 709 E MURRAY DRIVE FARMINGTON, NM 87499	. (include area code) 5.1821		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL													
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State													
Sec 21 T23N R11W NESE 1963FSL 660FEL 36.210793 N Lat, 108.004105 W Lon					SAN JUAN COUNTY, NM											
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DA	TA									
TYPE OF SUBMISSION	TYPE OF ACTION															
□ Notice of Intent	ice of Intent		pen	Producti	ction (Start/Resume) 🔲 Water Shut-Off											
Subsequent Report	□ Alter Casing		raulic Fracturing	_	□ Reclamation		ll Integrity									
	Casing Repair			Recomp		⊠ Oth Drillin	ner ng Operations									
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	D Plug	g and Abandon Back			aniy Abandon										
determined that the site is ready for final inspection. On 6/22/17, Pressure test 5-1/2" csg to 3000 psig for 30 mins, held. On 7/7/17 ran CBL & GR-CCL-CNL logs. On 7/11/17 perforate Fruitland Coal from 334'-371'; 382'-386'; 386'-410' w/4 spf (total 55', 220 holes). Dugan Production Corp. has drilled, cased cement and perforated the Coffee #1 but due to crew shortages has been unable to stimulate the well. Dugan intends to begin producing the well by flowing gas and swabbing the well as needed. Once a frac crew is available, the well will be hydraulically fractured, a pumping unit will be set on location, and the well will be produced in a more conventional manner. Gas that is produced will be sold to Enterprise via Dugan Production's Sesamee Street Gathering																
14. I hereby certify that the foregoing is Co Name (Printed/Typed) KEVIN SM	Electronic Submission #3 For DUGAN PRODUC mmitted to AFMSS for proc	TION CORP	ORATION, sent to	the Farming 8/22/2017 (17	ton											
Signature (Electronic S		DEEDEDA	Date 08/11/20		26											
100FDT	THIS SPACE FO	R FEDERA	JACK SAV													
Approved By ACCEPIED			TitlePETROLEUM ENGINEER Date 08/22/2017													
Conditions of approval, if any, are attache certify that the applicant holds legal or equivation would entitle the applicant to condu- which would entitle the applicant to condu-	aitable title to those rights in the		Office Farming	ton												
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department o	r agency of	the United									
(Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISED			REVISED	** BLM REVISE	D **										
		N	MOCDA				$\sim$									

## Additional data for EC transaction #384452 that would not fit on the form

32. Additional remarks, continued

System.