District I 1625 N. French I District II 811 S. First St., A District III 1000 Rio Brazos District IV 1220 S. St. Franc	Artesia, NM Rd., Azteo	M 88210 2, NM 87410		nergy, N Oi 12	State of New Minerals & I I Conservation 20 South St. Santa Fe, Ni	Natural Resou on Division Francis Dr.	AUG 14	1 2017	py to app	Form C-104 Revised August 1, 2011 oropriate District Office AMENDED REPORT	
	I.	REOU	EST FO	RALL	OWABLE	AND AUTHO	ORIZATION	тот	RANS	PORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRA											
								006515			
Dugan Production Corp.							³ Reason for Filing Code/ Effective Date				
								lling Code/ Effective Date			
							NW				
⁴ API Numbe			l Name						ol Code		
30-045-3	5798	Basin	Fruitlan	d Coal				716	29		
⁷ Property C	ode	⁸ Pro	perty Nar	Name				⁹ Well Number			
3177			perty riter			1					
10											
		1	-							a	
Ul or lot no.	Section	Township	Range	Lot Idn	The sector was warded to be a	North/South Lin			West line	County	
I	21	23N	11W		1963	South	660	ŀ	East	San Juan	
¹¹ Bo	ttom He	ole Locatio	on								
UL or lot no.			Range	Lot Idn	Feet from the	North/South line	e Feet from the	East/	West line	County	
T IOL OF IOL III.			11W					660 East		San Juan	
	21	2314	11 11		1905	South	000		ast	San Juan	
12	11.0.		14 0 0		15	16			17		
¹² Lse Code ¹³ Producing Method ¹⁴ G F Code P							C-129 Effective I	C-129 Effective Date ¹⁷		29 Expiration Date	
			10000	Date N/A							
III O'l											
		Transpor	ters		10					20	
¹⁸ Transporter				¹⁹ Transporter Name						²⁰ O/G/W	
OGRID					and Ad						
151618				Enterprise Field Service						G	
151010									0		
			614 Reilly Ave., Farmington, NM, 87401					and the second			
									1000 A		
									TO DESIGN		
A State of the second										Participation and the second	
	1										
the Resident sector as with the a									20270-22		
									1.		
									Contraction of		
						•					

IV. Well Completion Data

²¹ Spud Date 6-12-17			²³ TD 665'	²⁴ PBTD 601'	²⁵ Perforations 334'-410'		²⁶ DHC, MC
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
12 1/4"		8 5/8" 24# J-55		126'		100 sacks	
7 7/8"		5 1/2"	15.5 # J-55	651'		165 sacks	

V. Well Test Data

	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
been complied with a	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and f.	S.J.3-17 OIL CONSERVATION DIVISION Approved by: hand for-				
Printed name: Kevin Smaka Title: Production Engineer			Title: SUPERVISOR DISTRICT #3 Approval Date: X-23-17				
E-mail Address: Kevin.smaka@duganproduction.com Date: Phone: 8/9/2017 505-325-1821 BLUE QUODIOUCI							

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Provide production 4 au bin S information when available