

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Fields A 004A	Facility Type: Natural gas well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004522462
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**LOCATION OF RELEASE**

Unit Letter O	Section 28	Township 32N	Range 11W	Feet from the 840	North/South Line South	Feet from the 1,580	East/West Line East	County: San Juan
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Latitude 36.950634° Longitude -107.990816°

**NATURE OF RELEASE**

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank – 21 bbl	Date and Hour of Occurrence: none	Date and Hour of Discovery: none
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

OIL CONS. DIV DIST. 3

JUL 13 2017

Describe Cause of Problem and Remedial Action Taken.\* Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for BTEX and chlorides below BGT closure standards. TPH slightly elevated with 150 ppm total, with 140 ppm MRO. MRO is not readily mobilized and poses no significant threat the surface water, groundwater or public health. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.\* BP request no further action. Final laboratory analysis determined no remedial action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature: 


Printed Name: Steve Moskal

Title: Field Environmental Coordinator

E-mail Address: steven.moskal@bp.com

Date: July 7, 2017

Phone: 505-326-9497

Approved by Environmental Specialist: 

Approval Date: 9/5/2017

Expiration Date:

Conditions of Approval:

Attached ☐

\* Attach Additional Sheets If Necessary

NVF1724850584

CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <b>3004522462</b> TANK ID (if applicable): <b>B</b>
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## FIELD REPORT:

(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:

PAGE #: **1** of **1**

<b>SITE INFORMATION:</b>	SITE NAME: <b>FIELDS A # 4A</b>	DATE STARTED: <b>05/08/17</b>
QUAD/UNIT: <b>O</b> SEC: <b>28</b> TWP: <b>32N</b> RNG: <b>11W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b>		DATE FINISHED: _____
1/4 - 1/4 FOOTAGE: <b>840'S / 1,580'E</b> <b>SW/SE</b> LEASE TYPE: <u>FEDERAL</u> / STATE / FEE / INDIAN		ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>
LEASE #: <b>NM010989</b>	PROD. FORMATION: <b>MV/FT</b>	CONTRACTOR: <b>STRIKE MBF - R. POWELL</b>

<b>REFERENCE POINT:</b>	WELL HEAD (W.H.) GPS COORD.: <b>36.95075 X 107.99096</b>	GL ELEV.: <b>6,185'</b>
1) <b>21 BGT (SW/DB) - B</b>	GPS COORD.: <b>36.950541 X 107.991222</b>	DISTANCE/BEARING FROM W.H.: <b>122', S44.5W</b>
2) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
3) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
4) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____

<b>SAMPLING DATA:</b>	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b>	OVM READING (ppm) <b>NA</b>
1) SAMPLE ID: <b>5PC - TB @ 4' (21) - B</b>	SAMPLE DATE: <b>05/08/17</b>	SAMPLE TIME: <b>1420</b>
2) SAMPLE ID: _____	SAMPLE DATE: _____	SAMPLE TIME: _____
3) SAMPLE ID: _____	SAMPLE DATE: _____	SAMPLE TIME: _____
4) SAMPLE ID: _____	SAMPLE DATE: _____	SAMPLE TIME: _____

<b>SOIL DESCRIPTION:</b>	SOIL TYPE: <u>SAND</u> / <u>SILTY SAND</u> / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____
SOIL COLOR: <b>DARK YELLOWISH ORANGE TO MODERATE BROWN</b>	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): <u>NON COHESIVE</u> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): <u>LOOSE</u> / <u>FIRM</u> / DENSE / VERY DENSE	HC ODOR DETECTED: YES <u>NO</u> EXPLANATION - _____
MOISTURE: DRY / <u>SLIGHTLY MOIST</u> / MOIST / WET / SATURATED / SUPER SATURATED	ANY AREAS DISPLAYING WETNESS: YES <u>NO</u> EXPLANATION - _____
SAMPLE TYPE: GRAB / <u>COMPOSITE</u> - # OF PTS. <b>5</b>	
DISCOLORATION/STAINING OBSERVED: YES <u>NO</u> EXPLANATION - _____	

<b>SITE OBSERVATIONS:</b>	LOST INTEGRITY OF EQUIPMENT: YES <u>NO</u> EXPLANATION - _____
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <u>NO</u> EXPLANATION: _____	
EQUIPMENT SET OVER RECLAIMED AREA: YES <u>NO</u> EXPLANATION - _____	
OTHER: <b>NMOC REP. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING. 21 BGT ACTUALLY 45 BGT (SW/DB). WATERCOURSE &gt; 200 FT. SE OF 45 BGT.</b>	
SOIL IMPACT DIMENSION ESTIMATION: <b>NA</b> ft. X <b>NA</b> ft. X <b>NA</b> ft.	EXCAVATION ESTIMATION (Cubic Yards): <b>NA</b>
DEPTH TO GROUNDWATER: <b>&lt;100'</b>	NEAREST WATER SOURCE: <b>&gt;1,000'</b>
NEAREST SURFACE WATER: <b>&lt;1,000'</b>	NMOC TPH CLOSURE STD: <b>100</b> ppm

### SITE SKETCH

BGT Located : off on site

PLOT PLAN circle: attached

↑ TO W.H.

OVM CALIB. READ. = <b>NA</b> ppm	RF=0.52
OVM CALIB. GAS = <b>NA</b> ppm	
TIME: <b>NA</b> am/pm DATE: <b>NA</b>	

### MISCELL. NOTES

WO: \_\_\_\_\_

REF #: **P - 824**

VID: **VHIXONEVB2**

PJ #: \_\_\_\_\_

Permit date(s): **06/09/10**

OCD Appr. date(s): **02/15/12**

Tank ID	OVM = Organic Vapor Meter ppm = parts per million
<b>B</b>	BGT Sidewalls Visible: <u>Y</u> / <u>N</u>
	BGT Sidewalls Visible: <u>Y</u> / <u>N</u>
	BGT Sidewalls Visible: <u>Y</u> / <u>N</u>

Magnetic declination: **10° E**

X - S.P.D.

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

NOTES: **GOOGLE EARTH IMAGERY DATE: 3/15/2015.**

ONSITE: **05/08/17**



## Analytical Report

Lab Order 1705437

Date Reported: 5/10/2017

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB @ 4' (21)-B

Project: FIELDS A #4A

Collection Date: 5/8/2017 2:20:00 PM

Lab ID: 1705437-002

Matrix: SOIL

Received Date: 5/9/2017 7:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>MRA</b>
Chloride	ND	30		mg/Kg	20	5/9/2017 11:02:44 AM	31635
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>TOM</b>
Diesel Range Organics (DRO)	10	9.8		mg/Kg	1	5/9/2017 1:07:55 PM	31634
Motor Oil Range Organics (MRO)	140	49		mg/Kg	1	5/9/2017 1:07:55 PM	31634
Surr: DNOP	92.7	70-130		%Rec	1	5/9/2017 1:07:55 PM	31634
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	3.9		mg/Kg	1	5/9/2017 12:03:11 PM	G42643
Surr: BFB	97.8	54-150		%Rec	1	5/9/2017 12:03:11 PM	G42643
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.020		mg/Kg	1	5/9/2017 12:03:11 PM	B42643
Toluene	ND	0.039		mg/Kg	1	5/9/2017 12:03:11 PM	B42643
Ethylbenzene	ND	0.039		mg/Kg	1	5/9/2017 12:03:11 PM	B42643
Xylenes, Total	ND	0.078		mg/Kg	1	5/9/2017 12:03:11 PM	B42643
Surr: 4-Bromofluorobenzene	101	66.6-132		%Rec	1	5/9/2017 12:03:11 PM	B42643

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

<b>Chain-of-Custody Record</b>		Turn-Around Time: <b>SAME DAY</b>	
Client: <b>BLAGG ENGR. / BP AMERICA</b>		<input type="checkbox"/> Standard	<input checked="" type="checkbox"/> Rush
Mailing Address: <b>P.O. BOX 87</b>		Project Name: <b>FIELDS A # 4A</b>	
<b>BLOOMFIELD, NM 87413</b>		Project #: _____	
Phone #: <b>(505) 632-1199</b>		Project Manager: <b>NELSON VELEZ</b>	
email or Fax#: _____		Sampler: <b>NELSON VELEZ</b>	
QA/QC Package:		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)	Sample Temperature: _____	
Accreditation:			
<input type="checkbox"/> NELAP	<input type="checkbox"/> Other _____		
<input type="checkbox"/> EDD (Type) _____			

DAY

Project Name:

**FIELDS A # 4A**

Project #:

Project Manager:

NELSON VELEZ

**Sampler:** NELSON VELEZ

On Ice: ☒ Yes ☐ No

Sample Temperature: 12

Asoslogir  
Container  
Type and #  
Mk and Kds

Preservative  
Type

HEAL No

176543

BTEX + MTBE + TMB's (8021B)

BTEX + MTBE + TPH (Gas only)

TPH 8015B (GRO / DRO / MRO)

TPH (Method 418.1)

EDB (Method 504.1)

PAH (8310 or 8270SIMS)

RCRA 8 Metals

Anions (F, Cl, NO<sub>3</sub>, NO<sub>2</sub>, PO<sub>4</sub>, SO<sub>4</sub>)

8081 Pesticides / 8082 PCB's

8260B (VOA)

8270 (Semi-VOA)

Chloride (oil - 300 0 / water - 300 1)

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Grab sample

Ent composite cmn/a

Air Rubbles (V or NI)


[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

[illegible]

Date: 5/3/17	Time: 1540	Relinquished by: 
-----------------	---------------	---

Received by:	Date	Time
<i>Amund West</i>	<i>5/8/17</i>	<i>1540</i>

Remarks:	BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VID & REFERENCE # WHEN APPLICABLE;
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**CONTACT: STEVE MOSKAL / VANCE HIXON**

VID: VHIXONEVB2

Reference # P - 824

Date: 8/17	Time: 1900	Relinquished by: <i>[Signature]</i>
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Received by:	Date	Time
<i>[Signature]</i>	05/09/17	0730

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1705437

10-May-17

Client: Blagg Engineering

Project: FIELDS A #4A

Sample ID	MB-31635	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	31635	RunNo:	42638					
Prep Date:	5/9/2017	Analysis Date:	5/9/2017	SeqNo:	1342503	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-31635	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	31635	RunNo:	42638					
Prep Date:	5/9/2017	Analysis Date:	5/9/2017	SeqNo:	1342504	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.6	90	110			

## Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1705437

10-May-17

Client: Blagg Engineering

Project: FIELDS A #4A

Sample ID	LCS-31634		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 31634		RunNo: 42629					
Prep Date:	5/9/2017		Analysis Date: 5/9/2017		SeqNo: 1341178		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	101	63.8	116			
Surr: DNOP	5.1		5.000		101	70	130			

Sample ID	MB-31634	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 31634			RunNo: 42629					
Prep Date:	5/9/2017	Analysis Date: 5/9/2017			SeqNo: 1341179		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		112	70	130			

Sample ID	LCS-31616		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 31616		RunNo: 42630					
Prep Date:	5/8/2017		Analysis Date: 5/9/2017		SeqNo: 1342303		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.6		5.000		91.5	70	130			

Sample ID	MB-31616		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 31616		RunNo: 42630					
Prep Date:	5/8/2017		Analysis Date: 5/9/2017		SeqNo: 1342304		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	8.9		10.00		88.6	70	130			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
R RPD outside accepted recovery limits	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1705437

10-May-17

Client: Blagg Engineering

Project: FIELDS A #4A

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	G42643	RunNo:	42643					
Prep Date:		Analysis Date:	5/9/2017	SeqNo:	1342221	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	980		1000		98.0	54	150			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	G42643	RunNo:	42643					
Prep Date:		Analysis Date:	5/9/2017	SeqNo:	1342222	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	25.00	0	112	76.4	125			
Surr: BFB	1100		1000		107	54	150			

## Qualifiers:

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| R RPD outside accepted recovery limits                  | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1705437

10-May-17

Client: Blagg Engineering

Project: FIELDS A #4A

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	B42643	RunNo:	42643					
Prep Date:		Analysis Date:	5/9/2017	SeqNo:	1342228	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		106	66.6	132			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	B42643	RunNo:	42643					
Prep Date:		Analysis Date:	5/9/2017	SeqNo:	1342229	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.88	0.025	1.000	0	88.0	80	120			
Toluene	0.89	0.050	1.000	0	89.1	80	120			
Ethylbenzene	0.90	0.050	1.000	0	90.2	80	120			
Xylenes, Total	2.7	0.10	3.000	0	89.7	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		110	66.6	132			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
R RPD outside accepted recovery limits  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1705437**

RcptNo: **1**

Received By: **Anne Thorne**

5/9/2017 7:30:00 AM

*Anne Thorne*

Completed By: **Anne Thorne**

5/9/2017 7:51:16 AM

*Anne Thorne*

Reviewed By: **JO**

5/09/17

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒  
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐  
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐  
5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐  
6. Sample(s) in proper container(s)? Yes ☒ No ☐  
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐  
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐  
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐  
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒  
11. Were any sample containers received broken? Yes ☐ No ☒  
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐  
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐  
14. Is it clear what analyses were requested? Yes ☒ No ☐  
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.2	Good	Yes			

