

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-045-32890	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW), 1300' FNL & 670' FWL At top prod. interval reported below SAME At total depth SAME						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T30N, R12W, NMPM	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico		
15. DATE SPUDDED 12/22/05	16. DATE T.D. REACHED 1/1/06	17. DATE COMPL. (Ready to prod.) 3/30/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-5809'; GL-5797'	19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 2275'		21. PLUG. BACK T.D., MD & TVD 2230'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY X	ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1950'- 2029'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS GR/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"	20#, J55	137'	8 3/4"	SURF; 34 sx		2 bbls	
4 1/2"	10.5#, J55	2273'	6 3/4"	SURF; 250 sx		25 bbls	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2-3/8", 4.7# J-55	1983'	
31. PERFORATION RECORD (Interval, size and number) 1950'-1975' @ 2SPF= 14 holes 1983'-2029' @ 1 SPF= 46 holes total= 60 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				1950'-2029'	4500 gal 25# x-linked, 31038 gal 25# linear 75% N2 foam 876.9 SCF N2, 85000# 20/40 Brady sand		
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/30/06	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD	OIL-BBL 0	GAS-MCF 5 mcf	WATER-BBL	
FLOW. TUBING PRESS.	CASING PRESSURE SI - 275#	CALCULATED 24-HOUR RATE SI - 267#	OIL-BBL 0	GAS-MCF 118 mcf	WATER-BBL 0	GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS This is a single producing well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Manda Sandoval		TITLE Regulatory Assistant III		DATE 4/5/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOCD

NMOCD

Ojo Alamo	453'	565'	White, cr-gr ss.	Ojo Alamo	453'
Kirtland	565'	1672'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	565'
Fruitland	1672'	2038'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1672'
Pictured Cliffs	2038'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2038'