

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2170' FSL & 660' FEL**

At top prod. Interval reported below

At total depth **SAME AS ABOVE**

5. Lease Serial No.

SF - 078195

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Sellers Federal LS 2N

9. API Well No.

30-045-32927

10. Field and Pool, or Exploratory

Basin Dakota & Blanco MV

11. Sec., T., R., M., on Block & Survey or Area

Sec 30 T30N R10W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

1/31/2006

15. Date T.D. Reached

2/13/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

3/3/2006

17. Elevations (DF, RKB, RT, GL)*

6068' GR

18. Total Depth: MD

7153'

TVD **7153'**

19. Plug Back T.D.: MD

7141'

TVD **7141'**

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR & CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	231'		75		0	
8 3/4"	7" J-55 & N-8	20-23#	0	4468'		570		0	
6 1/4"	4.5" J-55	11.6	0	7152'		266		(est) 3500'	inside 7" csg

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7090'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Dakota	6918'	7114'	6918' - 7114'	3.125"	60	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6918' - 7114'	1000 gal - 15% HCL, 1.5% clearfrac; 25,000 lbs 40/70 sand; 250,000 lbs - 20/40 C-Lite, N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 3/9/06	3/3/06	12	→	trace	805	trace			Flows
Choke Size	Log. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		96#	→					APR 2006	

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						APR 07 2006
Choke Size	Log. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Navajo City	3310'
				Otero Chacra	3521'
				Otero 2	3642'
				Cliff House E	4050'
				Cliff House	4190'
				Menefee	4315'
				Pt Lookout	4819'
				Mancos	5205'
				Greenhorn	6852'
				Graneros	6842'
				TwoWells	6896'
				Paguate	6970'
				Upper Cubero	7030'
				Lower Cubero	7070'
				Encinal Canyon	7100'

32. Additional Remarks (including plugging procedure)

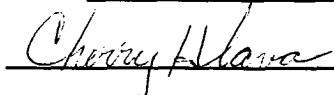
33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Date 3/7/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sellers Federal LS 2N

30-045-32927

New Drill (DK) Subsequent Report

03/02/2006

2/15/06 TIH w/3.125" GUN & PERF DK 6918' – 7114' w/4 JSPF. TOTAL 60 HOLES

2/24/06 TIH & FRAC DK DN 4.5" CSG w/1000 gal – 15% HCL; 8000 gal – 10% F105, 306, 516 – gal – 1.5% CLEARFRAC; 25,000 lbs – 40/70 SAND; 250,000 lbs – 20/40 C-LITE, N2.

2/27/06 FLOW WELL TO FLARE PIT ON .5" CK.

3/1/06 PRESS TEST BOP 2500# HIGH & 250# LOW. FLW TESTING.

3/2/06 TIH & CLEAN OUT TO PBTD @7141'.

3/3/06 FLOW TESTING. TIH; LAND 2 3/8" TBG @ 7090'.

3/7/06 RIG DOWN MOVE OFF LOCATION